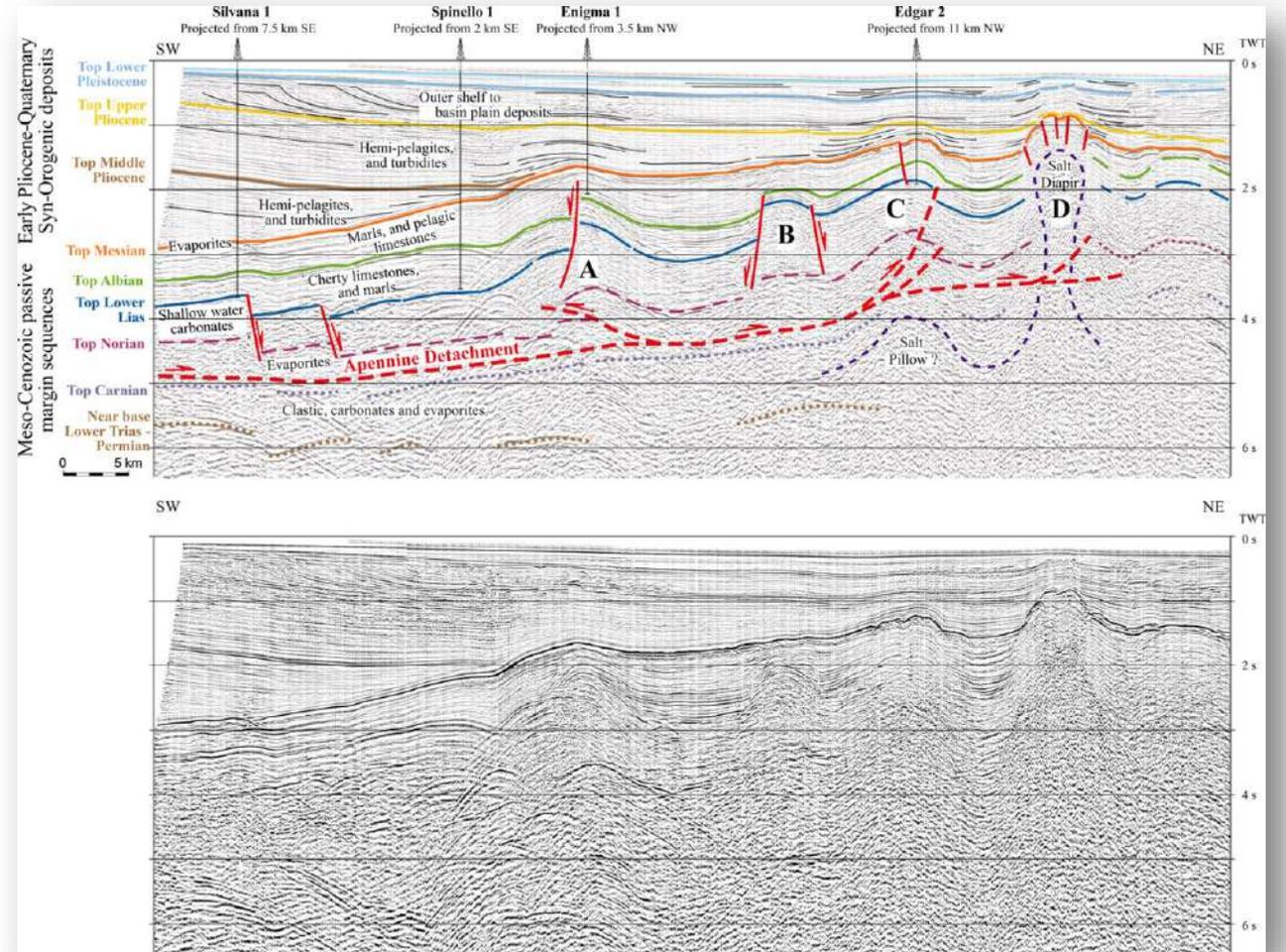
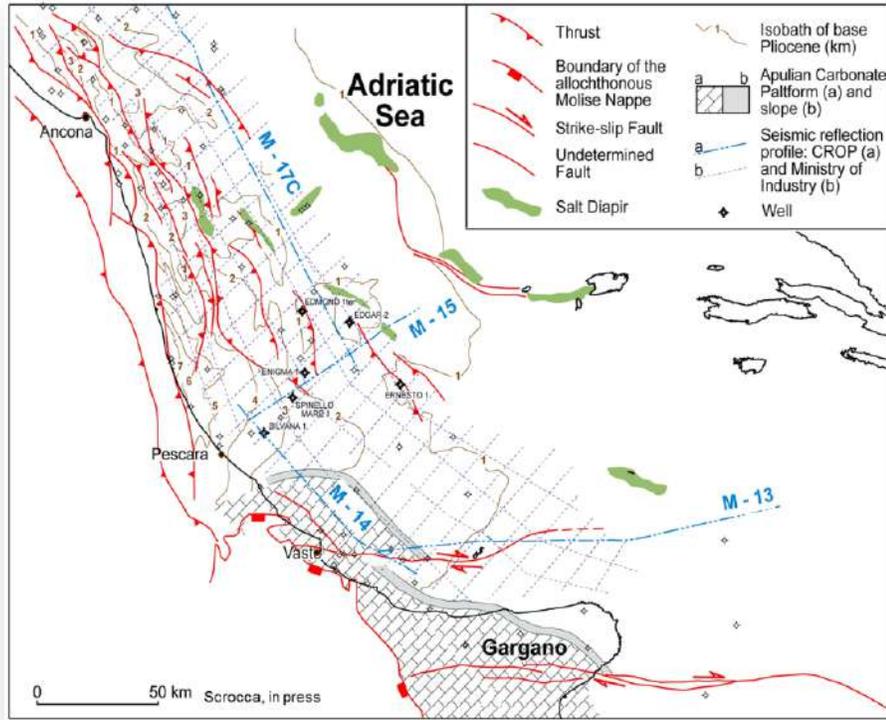
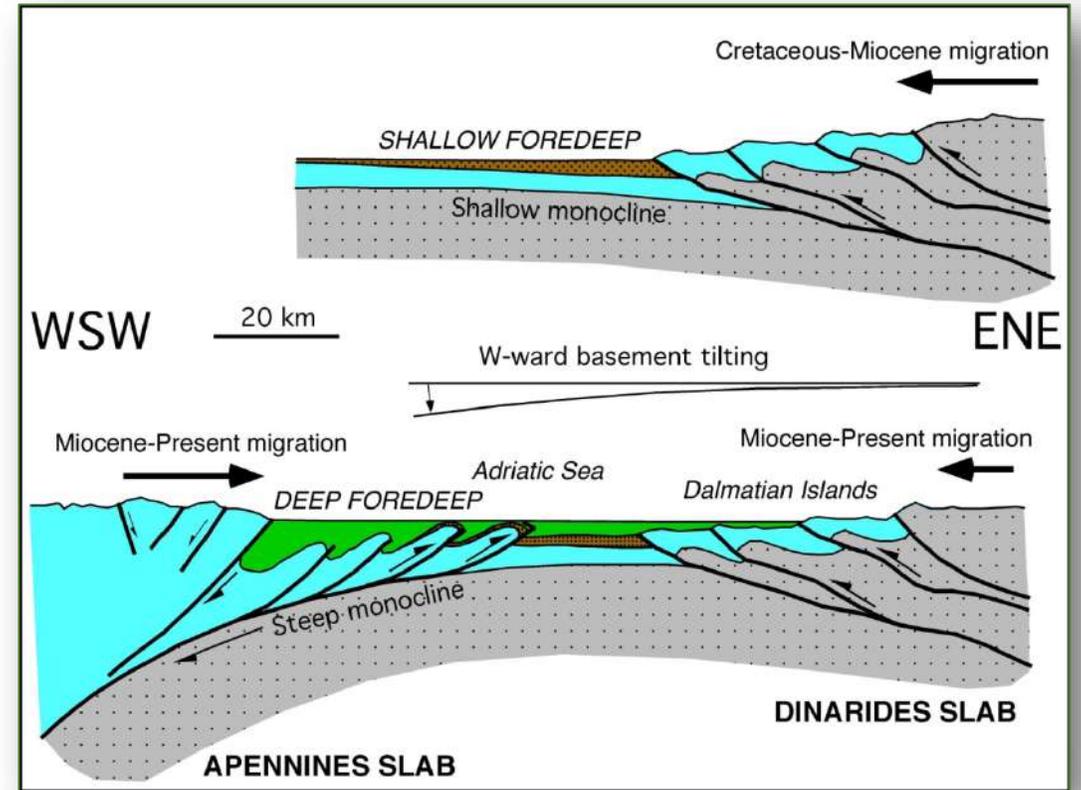
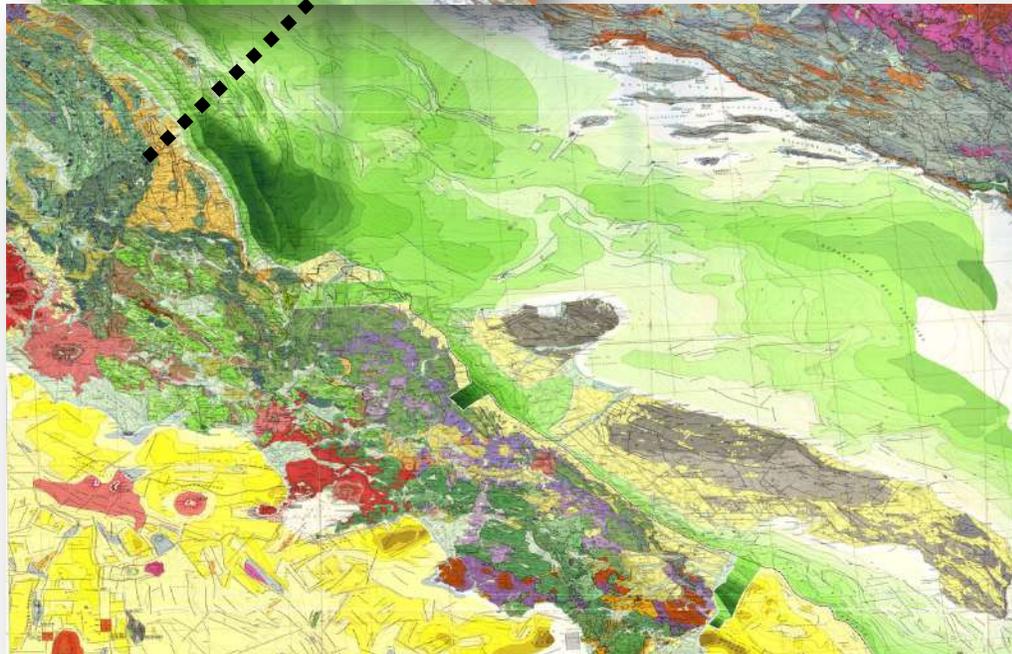
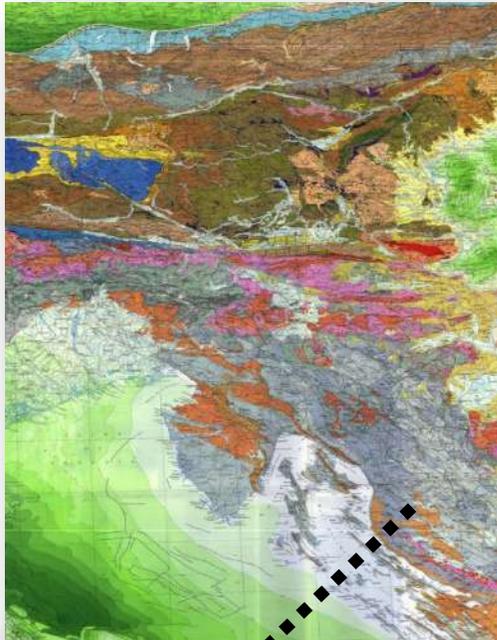


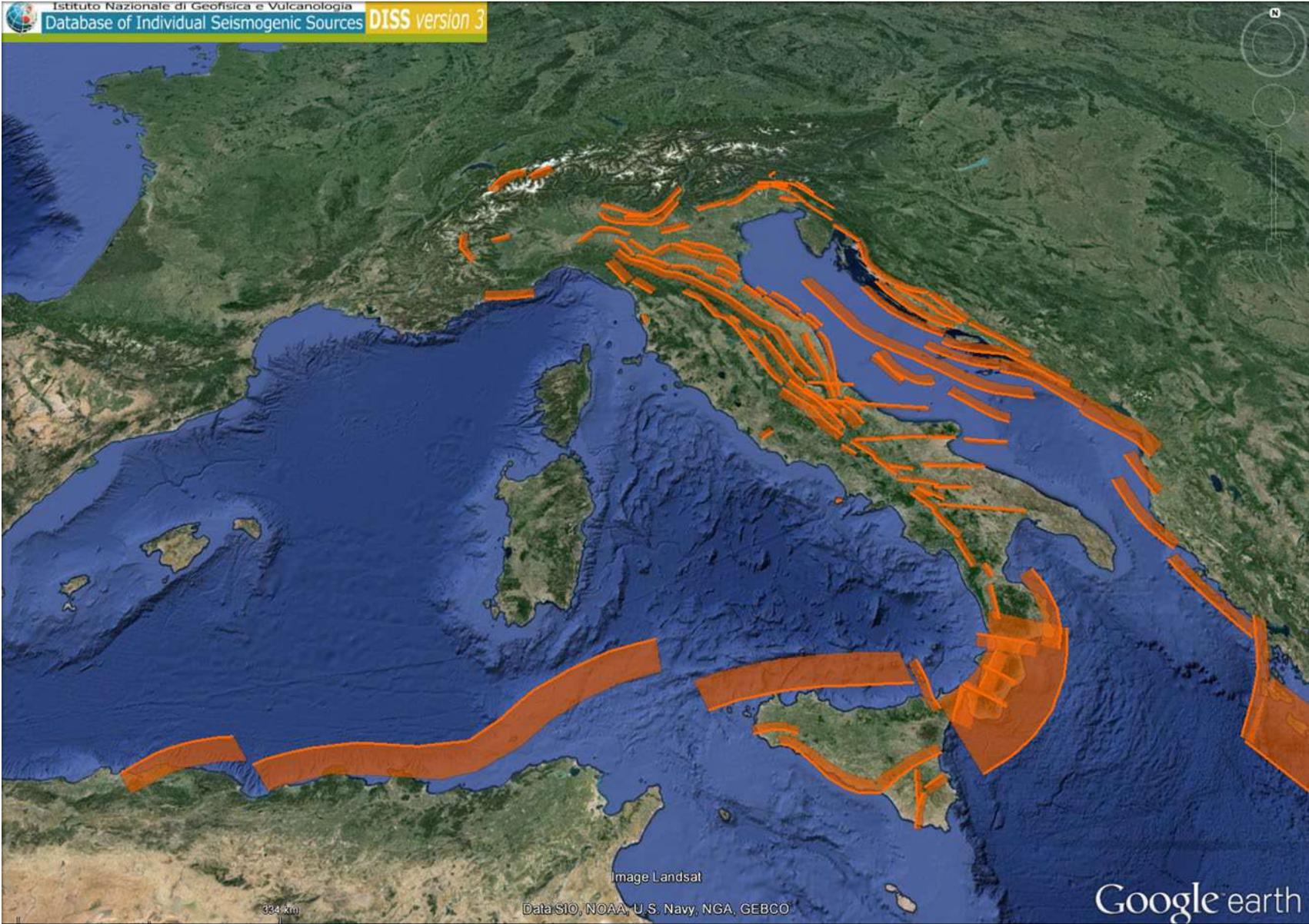
LA CONOSCENZA – assetto strutturale



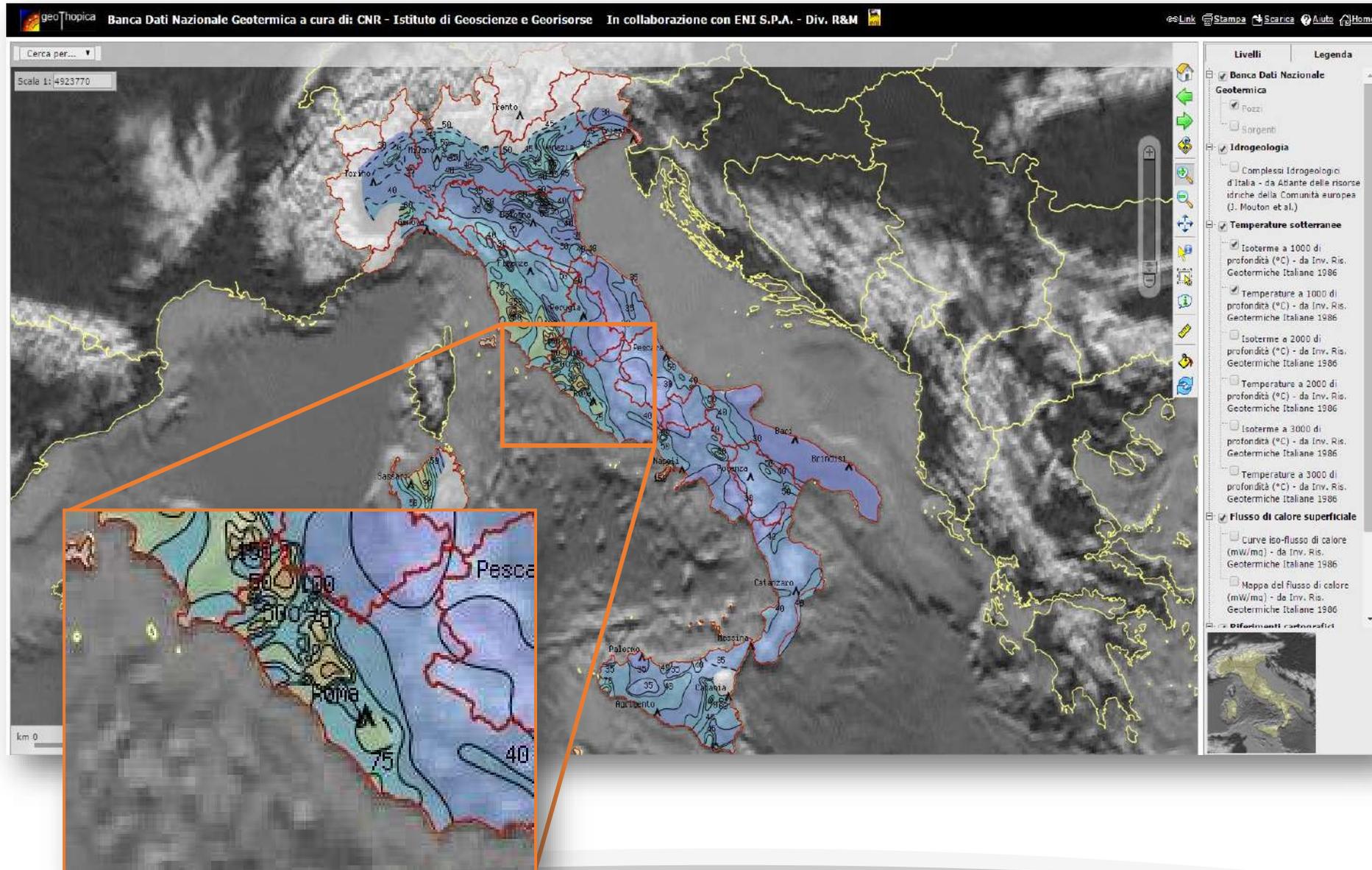
LA CONOSCENZA – assetto strutturale



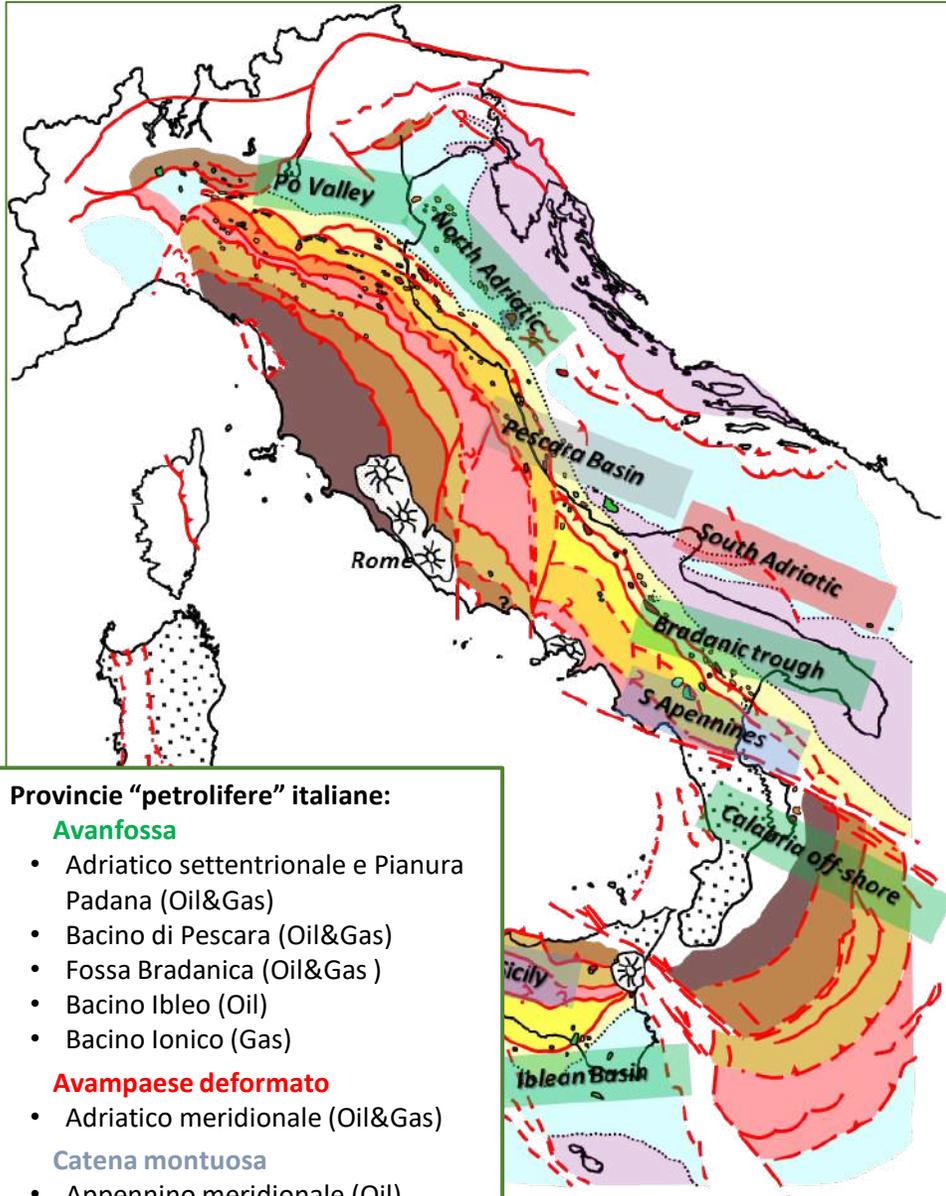
LA CONOSCENZA – strutture sismogenetiche



LA CONOSCENZA – risorse geotermiche



LA CONOSCENZA – geologia degli idrocarburi



Provincie "petrolifere" italiane:

Avanfossa

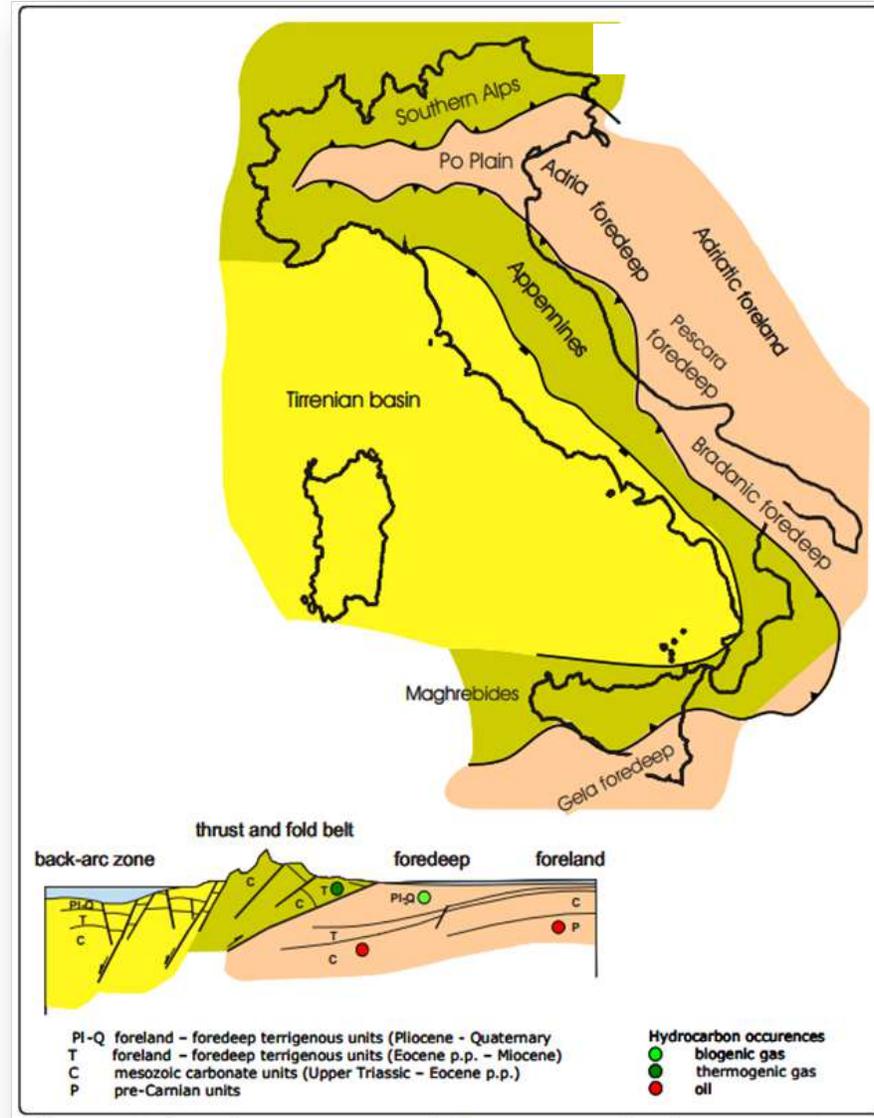
- Adriatico settentrionale e Pianura Padana (Oil&Gas)
- Bacino di Pescara (Oil&Gas)
- Fossa Bradanica (Oil&Gas)
- Bacino Ibleo (Oil)
- Bacino Ionico (Gas)

Avampaese deformato

- Adriatico meridionale (Oil&Gas)

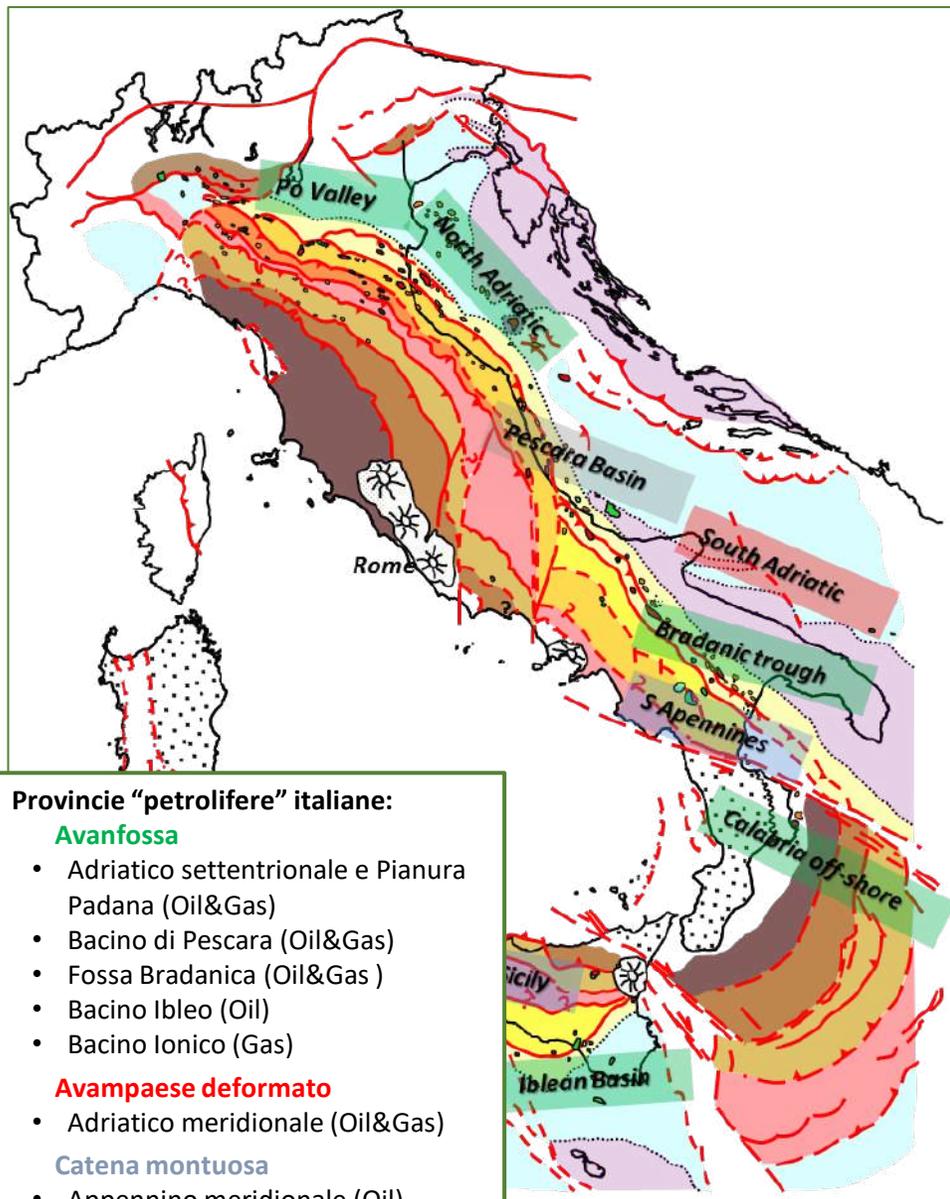
Catena montuosa

- Appennino meridionale (Oil)
- Sicilia (Gas)



Bertello et al., 2008

LA CONOSCENZA – geologia degli idrocarburi



Provincie "petrolifere" italiane:

Avanfossa

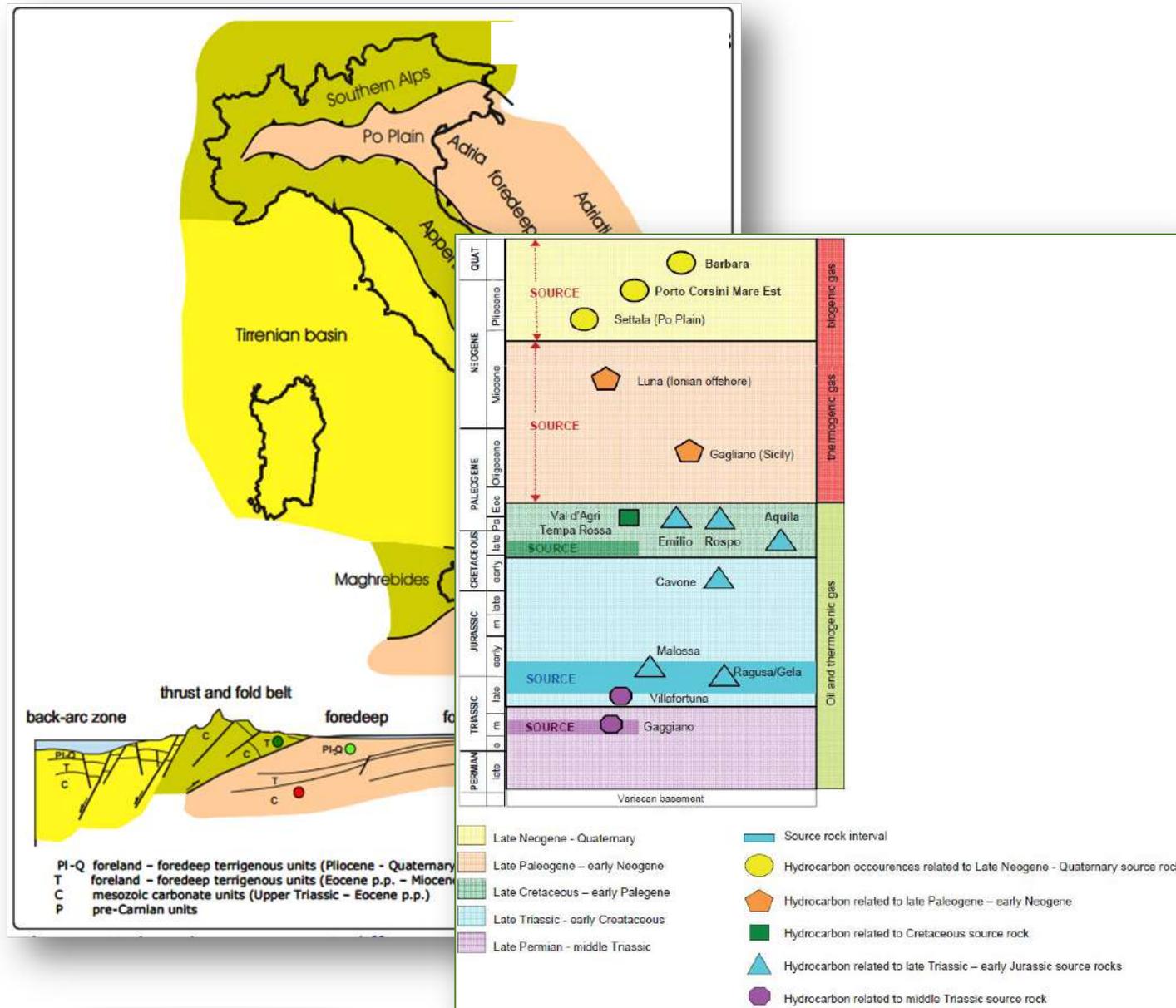
- Adriatico settentrionale e Pianura Padana (Oil&Gas)
- Bacino di Pescara (Oil&Gas)
- Fossa Bradanica (Oil&Gas)
- Bacino Ibleo (Oil)
- Bacino Ionico (Gas)

Avampaese deformato

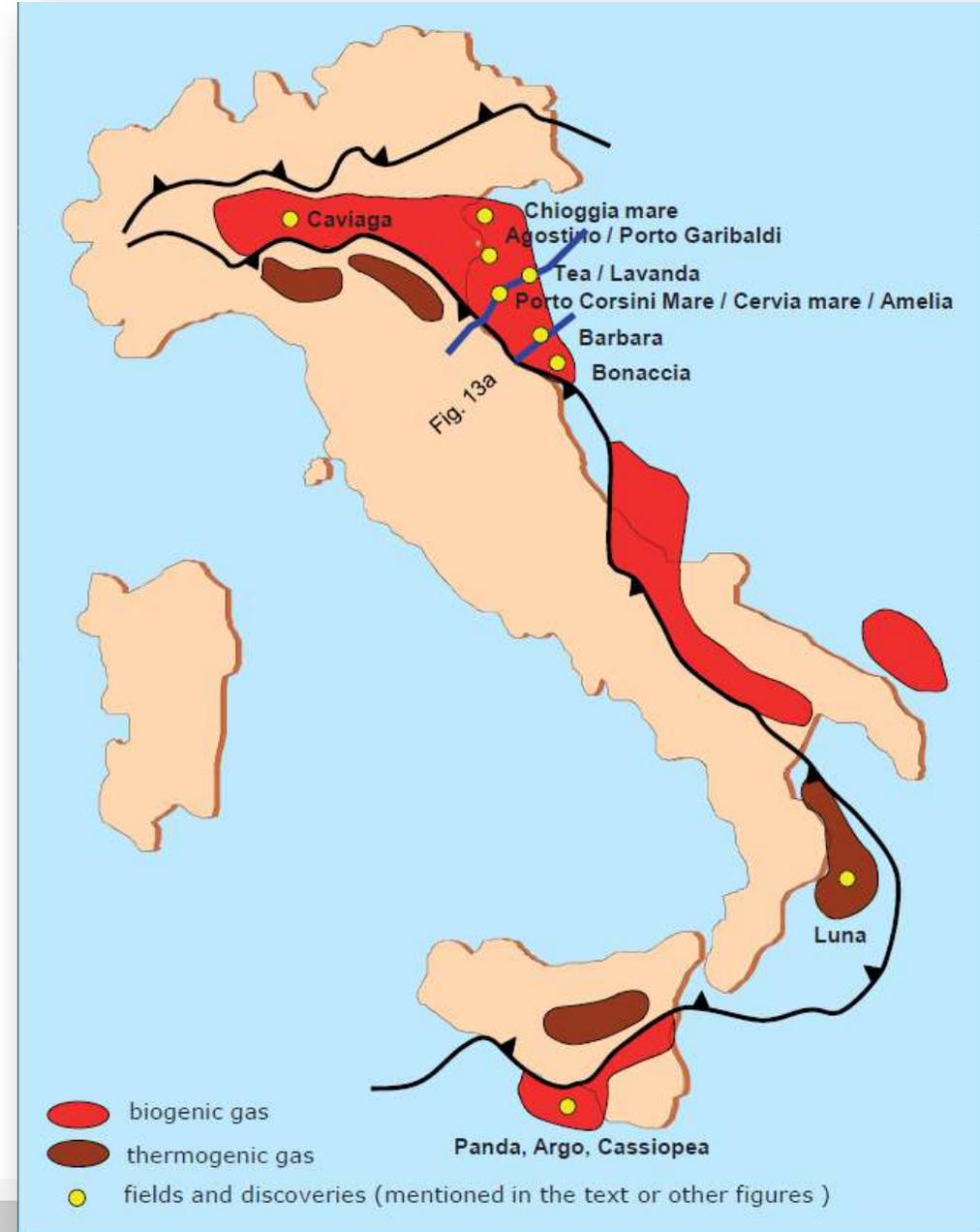
- Adriatico meridionale (Oil&Gas)

Catena montuosa

- Appennino meridionale (Oil)
- Sicilia (Gas)



LA CONOSCENZA – geologia degli idrocarburi



1. Glossario

2. Le geoscienze in un mondo che cambia

2.1 **Agenda 2030** e i 17 Sustainable Development Goals-SDGs

2.2 **SDG7**: Energia

2.3 **Statistiche** dell'energia: mondo, UE, Italia

2.4 **Transizione energetica e geoscienze**: una opportunità da cogliere

3. Le geoscienze delle risorse energetiche: il **petroleum geologist**

3.1 Quando è stato perforato il **primo pozzo** di petrolio in USA? E in Italia?

3.2 **Quanti pozzi** di petrolio e di gas sono stati perforati in Italia?

3.3 La **ricerca petrolifera** è fine a sé stessa?

3.4 Quanto petrolio e quanto gas ancora ci sono?

3.5 Quale è il **ruolo del geologo** nell'esplorazione del sottosuolo?

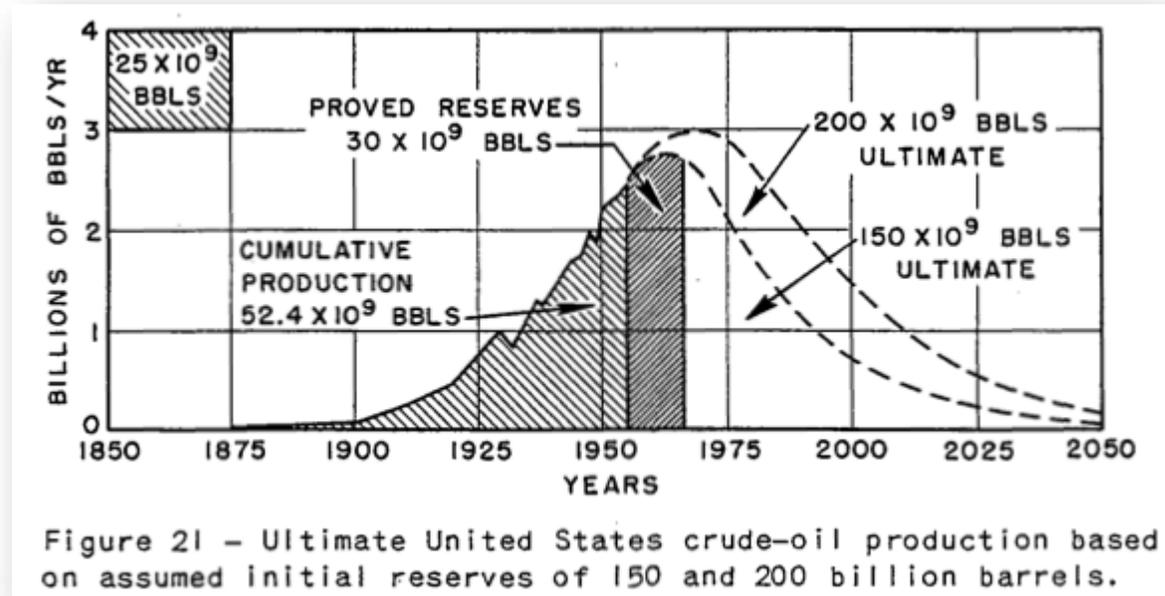
3.6 Il **lavoro di campagna** non serve più? Il geologo sarà sostituito dai **computer**?



Marion King Hubbert

- Geologo e geofisico per la Shell dal 1943 al 1964.
- Ricercatore di geofisica per la United States Geological Survey fino al 1976
- Professore di geologia e geofisica all'Università di Stanford dal 1963 al 1968 e all'Università di Berkeley dal 1973 al 1976.
- Membro della National Academy of Sciences e della American Academy of Arts and Sciences, presidente della Geological Society of America.

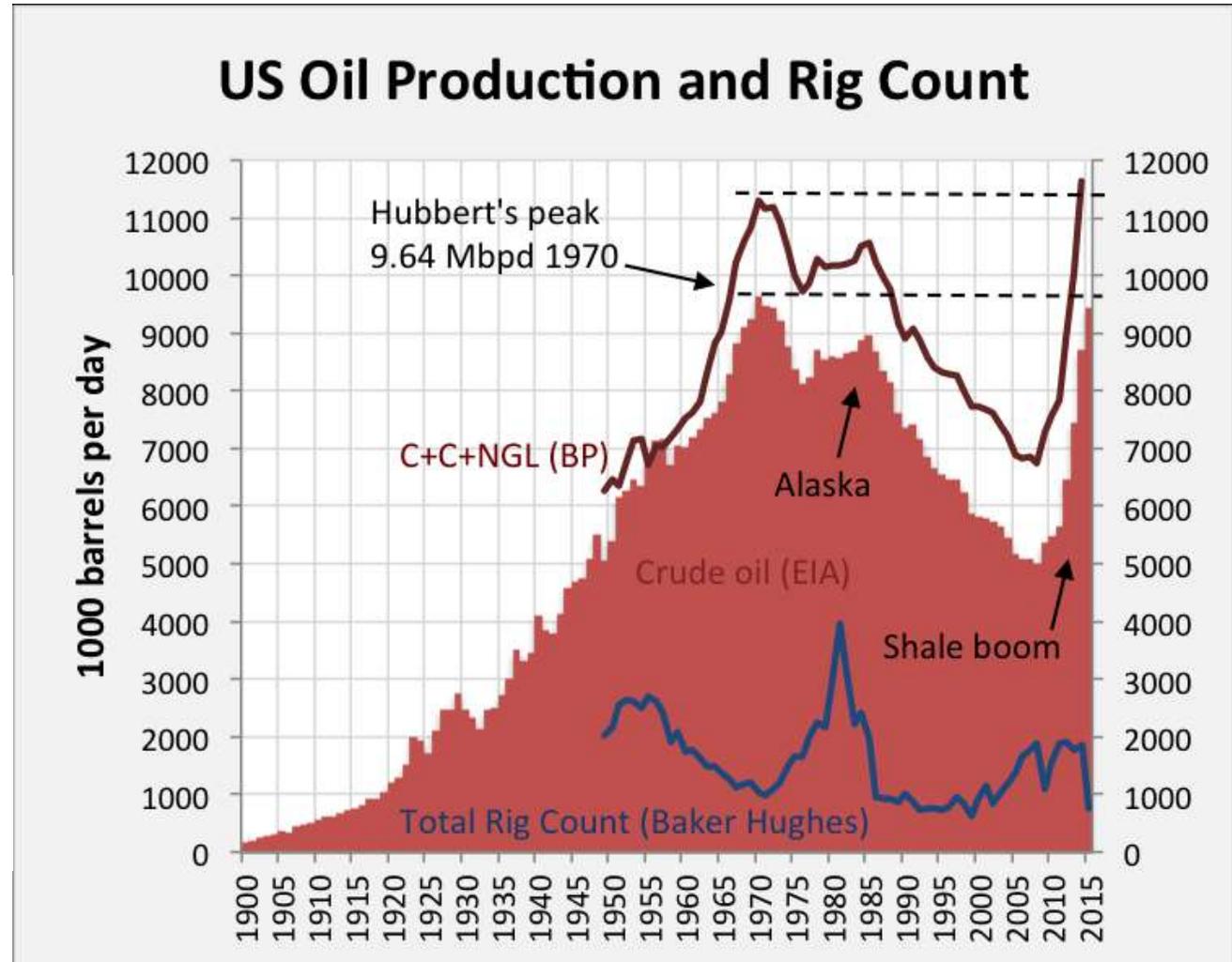
Picco e caduta della produzione statunitense per un recupero finale di 150 e 200 miliardi di barili (Hubbert, 1956).



ma quanti idrocarburi ci sono ancora?

Produzione di petrolio greggio degli Stati Uniti (EIA). L'industria petrolifera USA credeva che questa crescita sarebbe continuata per sempre; **nel 1956 M. King Hubbert avvertì che la crescita della produzione USA sarebbe finita nel 1970.**

La scoperta del petrolio in Alaska ha creato una spalla sulla curva del declino, ma le previsioni sono rimaste valide fino al 2008, con l'avvento di shale-oil e shale-gas. Il «picco di Hubbert» del 1970 è stato eguagliato e superato nel 2015.



ma quanti idrocarburi ci sono ancora?

OIL

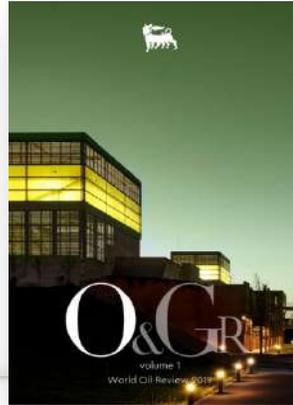
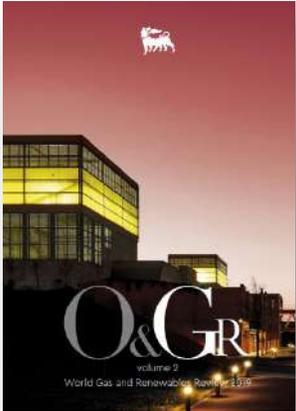
	Field Name	Location	Discovery	Start prod.	Peaked	ORR, RRR (Bbbl)	Prod. (MMbbl/d)
1	Ghawar	Saudi Arabia	1948	1951	2005, disputed	88-104	5
2	Burgan	Kuwait	1937	1948	2005	66-72	1.7
3	Upper Zaku	Abu Dhabi, UAE	1963	1982	Prod. increasing	50 (21)	0.750
4	Ahvaz	Iran	1958		1970s	37	0.750
5	Gachsaran	Iran	1927	1930	1974	66	0.480
6	Cantarell	Mexico	1976	1981	2004	35 (18)	0.340
7	Ku-Maloob-Zaap	Mexico	1979	1981	Prod. increasing		0.867
8	Bolivar Coastal	Venezuela	1917	1922		30-32	2.6-3
9	Aghajari	Iran	1938	1940		28	0.300
10	Lula	Brazil	2007			5-8	0.1
11	Safaniy	Kuwait, S.Arabia	1951			30	1.2
12	Esfandiar	Iran				30	
13	Rumaila	Iraq	1953			17	1.3
14	Tengiz	Kazakhstan	1979	1993	2010	26-40	0.53
15	Kirkuk	Iraq	1927	1934		8.5	0.480
16	Shaybah	Saudi Arabia				15	
17	Agha Jari	Iran	1937			8.7	0.200
18	Majnoon	Iraq	1975			11-20	0.5
19	Samotlor	Russia, W Siberia	1965	1969	1980	14-16	0.844
20	Shaikan Sheikh Adi	Iraq Kurdistan	2009	2013	Prod. increasing	4-6	0.04
21	Romashkino	Russia Volga-Ural	1948	1949	in decline	16-17	0.301
22	Prudhoe Bay	USA, Alaska	1967-68	1977	1988	25 (~13)	0.66
23	Sarir	Libya	1961	1961		12 (6.5)	

ma quanti idrocarburi ci sono ancora?

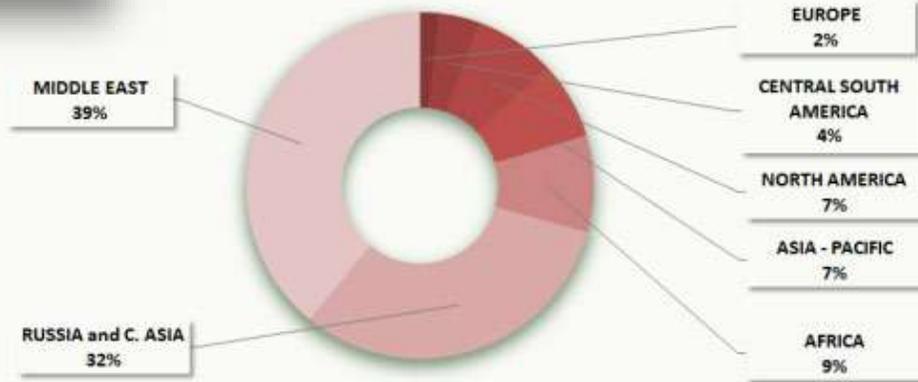
GAS

No	Field name	Country	Year	Original Recoverable Reserves
1	South Pars	Iran and Qatar	1971	35,000 Bm ³
2	Urengov	Russia	1966	6,300 Bm ³
3	Yamburg	Russia	1969	3,900 Bm ³
4	Hassi R'Mel	Algeria	1956	3,500 Bm ³
5	Shtokman	Russia	1988	3,100 Bm ³
6	Galkynysh	Turkmenistan	2006	2,800 Bm³
7	Zapolyarnoye	Russia	1994	2,700 Bm ³
8	Hugoton	USA	1930's	2,300 Bm ³
9	Groningen	Netherlands	1959	2,100 Bm ³
10	Bovanenkovo	Russia	1972	2,000 Bm ³
11	Medvezhye	Russia	1967	1,900 Bm ³
12	Dauletabad	Turkmenistan	1974	1,400 Bm ³
13	Karachaganak	Kazakhstan	1979	1,370 Bm ³
14	North Pars	Iran	1967	1,340 Bm ³
15	Kish	Iran	2006	1,300 Bm³
16	Orenburg	Russia	1966	1,300 Bm ³
17	Kharasavey	Russia	1966	1,200 Bm ³
18	Shah Deniz	Azerbaijan	1999	1,200 Bm ³
19	Golshan	Iran	2007	850 Bm³
20	Zohr	Egypt	2015	850 Bm³
21	Tabnak	Iran	1967	620 Bm ³
22	Kangan	Iran	1967	570 Bm ³

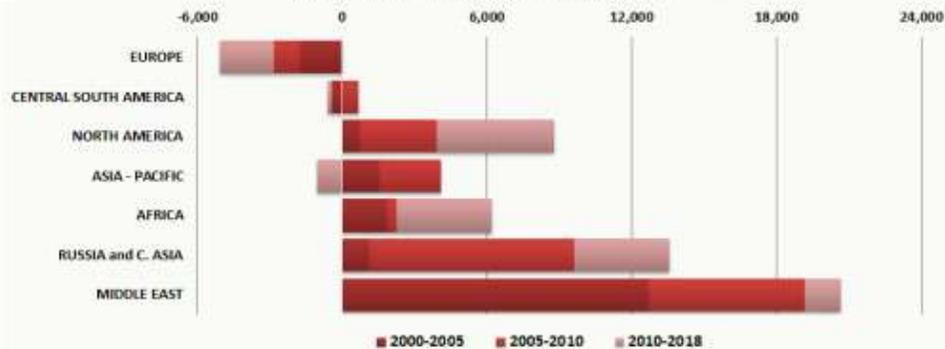
ma quanti idrocarburi ci sono ancora?



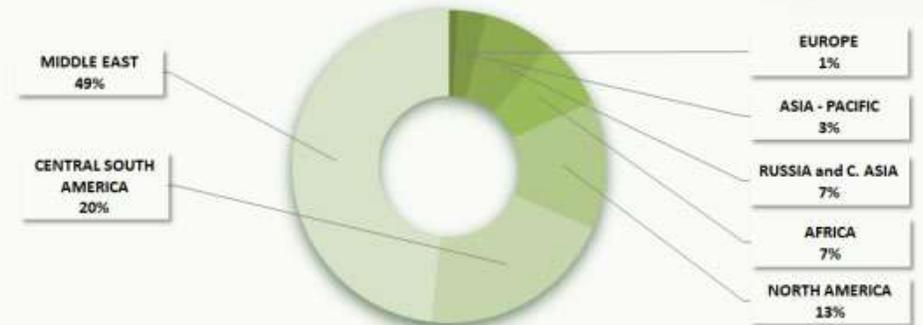
World Natural Gas Reserves (2018)
205,728 billion cubic metres as at 31st December



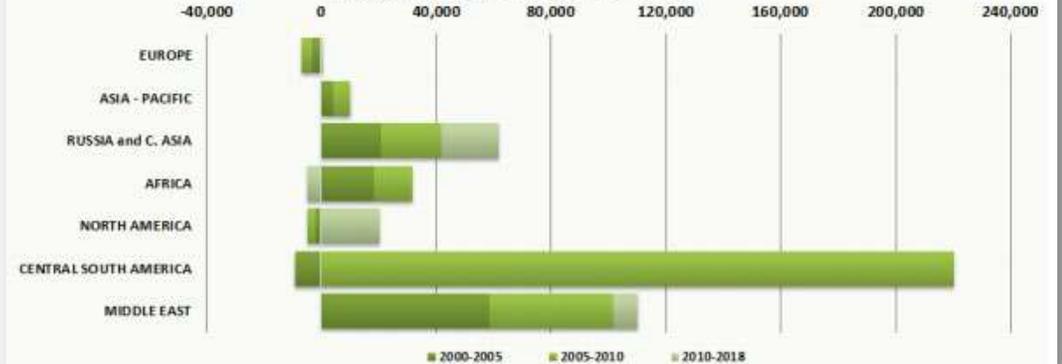
World Natural Gas Reserves Growth (2000-2018)
47,135 billion cubic metres as at 31st December



World Oil Reserves (2018)
1,663,331 million barrels as at 31st December



World Oil Reserves Growth (2000-2018)
429,597 million barrels as at 31st December



1. Glossario

2. Le geoscienze in un mondo che cambia

2.1 **Agenda 2030** e i 17 Sustainable Development Goals-SDGs

2.2 **SDG7**: Energia

2.3 **Statistiche** dell'energia: mondo, UE, Italia

2.4 **Transizione energetica e geoscienze**: una opportunità da cogliere

3. Le geoscienze delle risorse energetiche: il **petroleum geologist**

3.1 Quando è stato perforato il **primo pozzo** di petrolio in USA? E in Italia?

3.2 **Quanti pozzi** di petrolio e di gas sono stati perforati in Italia?

3.3 La **ricerca petrolifera** è fine a sé stessa?

3.4 **Quanto petrolio e quanto gas** ancora ci sono?

3.5 **Quale è il ruolo del geologo nell'esplorazione del sottosuolo?**

3.6 Il **lavoro di campagna** non serve più? Il geologo sarà sostituito dai **computer**?

Il caso Zohr

«non bisogna mai smettere di esplorare»

(Claudio De Scalzi, CEO ENI, fisico nucleare, da sempre nell'esplorazione ENI)

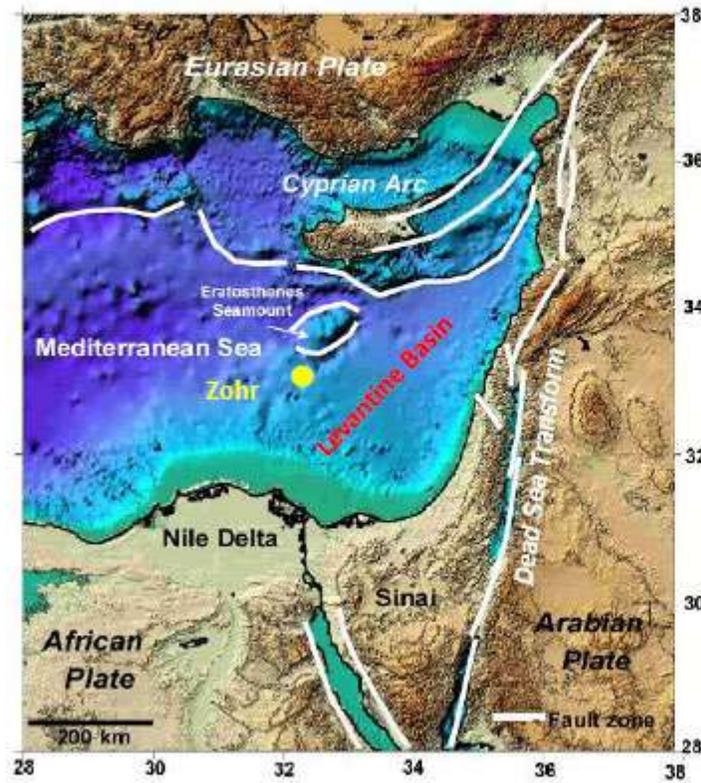
Zohr: la più grande scoperta (2015) di gas nel Mar Mediterraneo, in grado di soddisfare buona parte della domanda egiziana di gas naturale per decenni.

Riserve: 850 miliardi di metri cubi di gas in posto: una delle maggiori scoperte di gas a livello mondiale.

- 3.400 m di profondità
- 1.450 m di tavola d'acqua
- 850 miliardi di metri cubi di gas in posto
- 180 km da Al-Gamil (centrale trattamento on-shore)



Levantine Basin and 2000-2011 Gas discoveries



Modified after Gardosh (2009)

- **2000:** Gaza Strip; several gas discoveries in the **Pliocene sandstones** in Gaza Strip offshore (Noa, Mari B, Gaza Marine)
- **2009:** Israel; **Tamar** Discovery (Noble Op.), **Miocene turbidites**
- **2010:** Israel; **Leviathan** Discovery (Noble Op.)
- **2011:** Cyprus; **Aphrodite** discovery (Noble Op.)

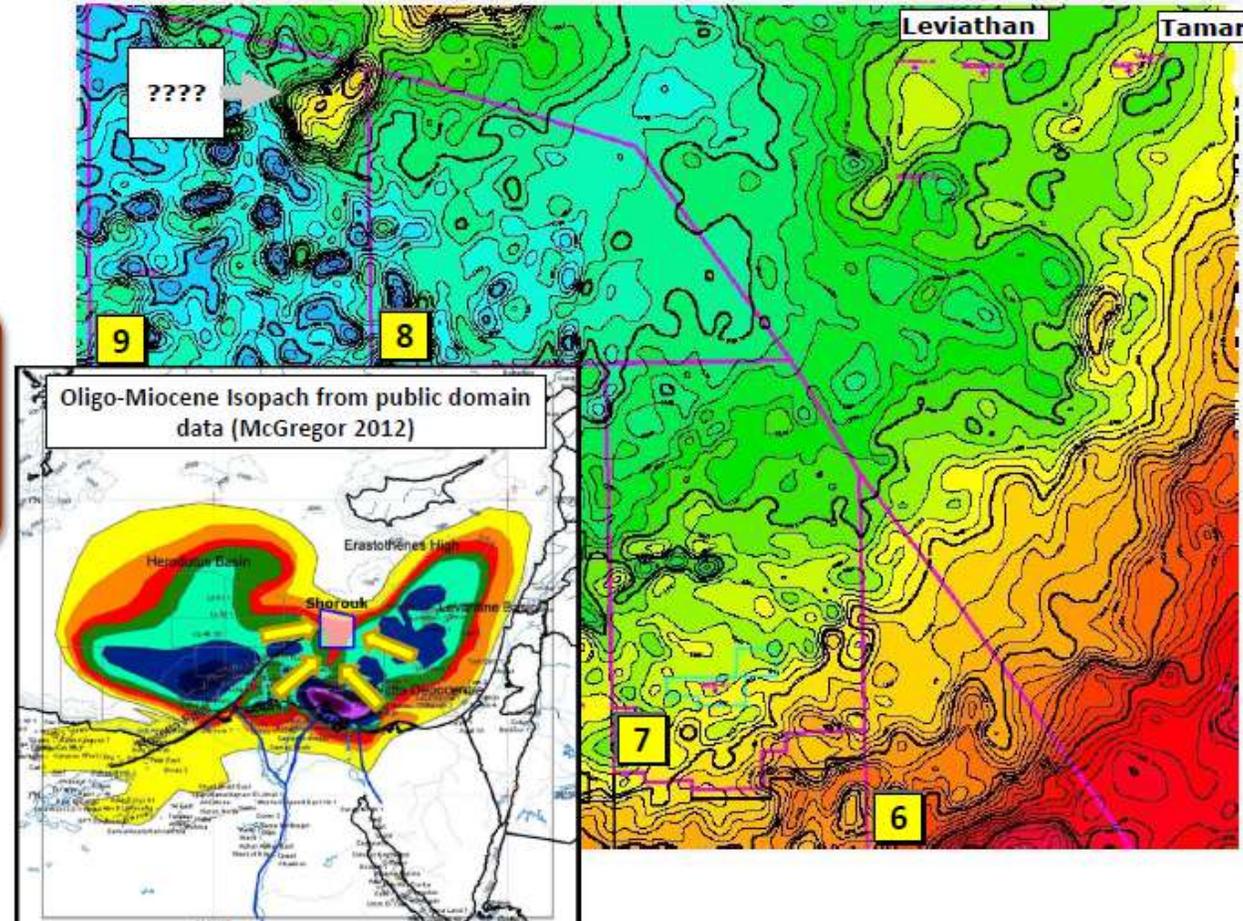


- **2010** Eni started a strategic project covering all Eastern Mediterranean Areas

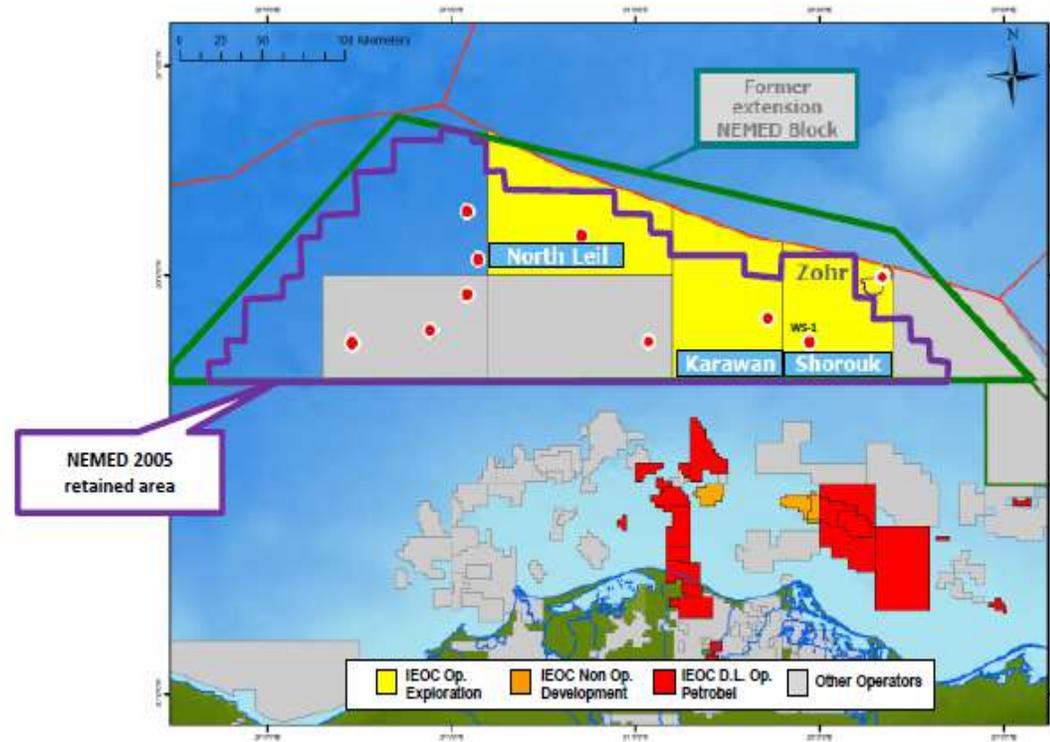


Did we have the Levantine Play in Egyptian waters?

Zohr Prospect is located on the structural divide among the Herodotus (W), Nile Delta (S) and Levantine Basin (E)

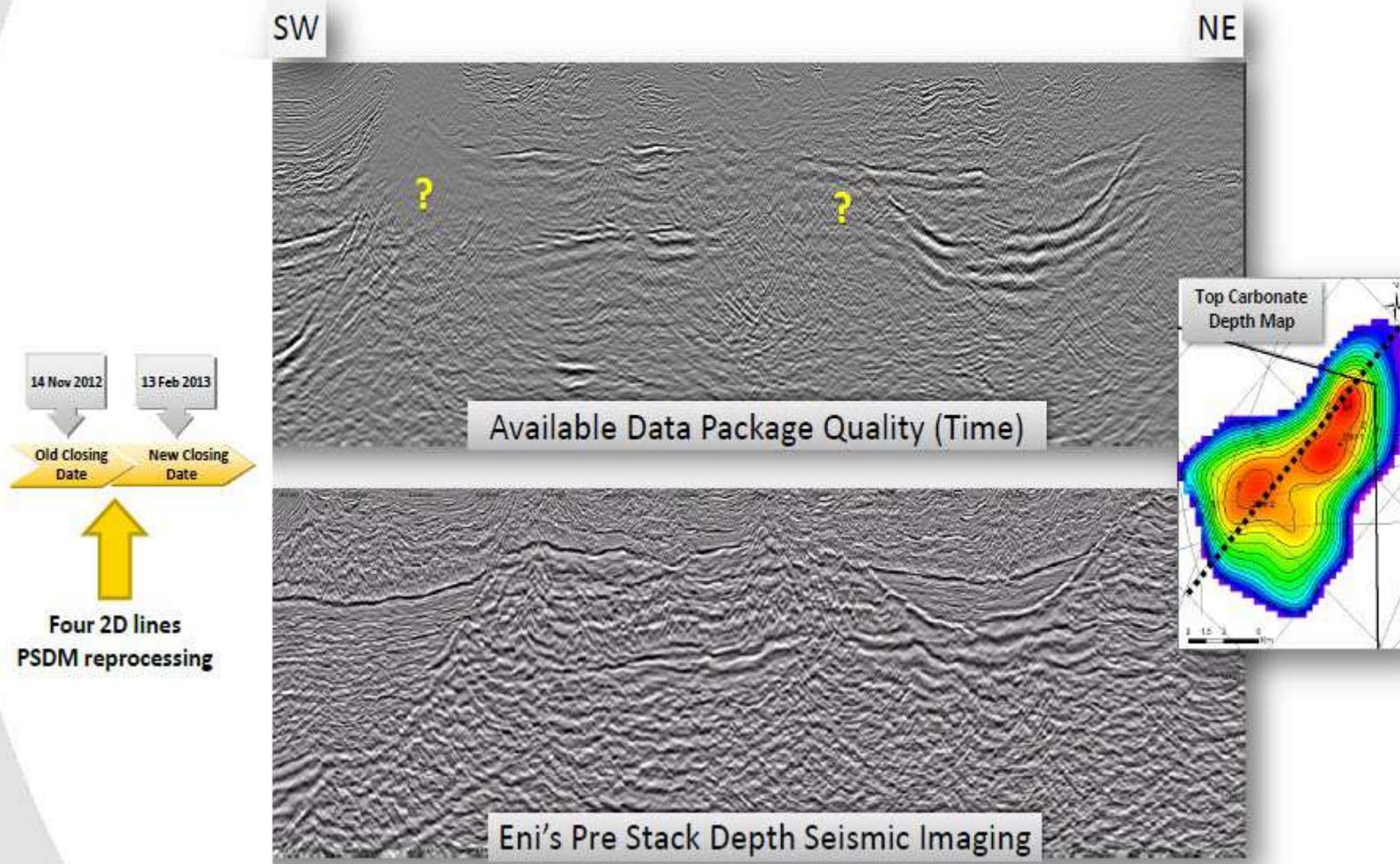


Nile Delta DW & UDW - previous exploration history

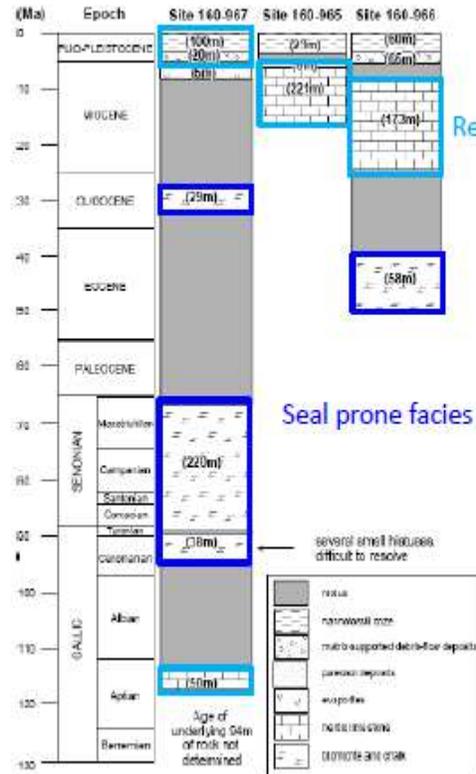


- The Egyptian DW and UDW were extensively explored between 1999 and 2011 in the wide NEMED Block operated by a O&G Major through a massive 2D/3D seismic campaign and the drilling of **10 exploration wells**
- The Operator was targeting the extension of the classic Tertiary clastic play of the Nile Delta, which turned out to be **not commercial**. One well (Wadi Sura-1) was drilled inside the current Shorouk Block and was unsuccessful

Geological intuition and powerful Eni proprietary seismic imaging technology

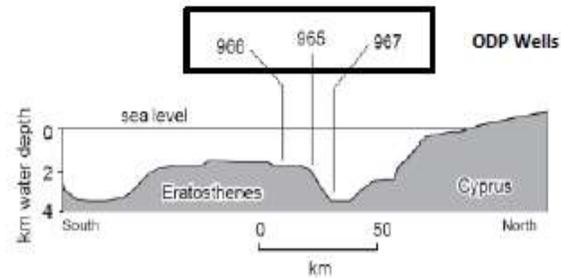
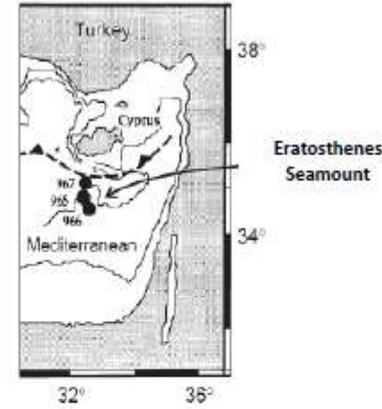


ODP data suggested Miocene and Cretaceous reservoir targets



Reservoir prone facies

Seal prone facies



After Flecker et al. (1998)



Deep Sea Drilling Project (DSDP)

1966-1983: primo contratto tra National Science Foundation (NSF) e The Regents, University of California.

Le perforazioni e i carotaggi nell'Oceano Atlantico, nel Pacifico e nell'Oceano Indiano, nel Mediterraneo e nel Mar Rosso hanno fornito prove definitive della deriva dei continenti e del rinnovamento dei fondali marini nelle zone di frattura, confermando la teoria della deriva continentale di **Alfred Wegener** e rafforzando l'idea di un'unica e antica massa terrestre, **Pangaea**.

Età più antica dei fondali marini: 200 milioni di anni, in confronto con l'età di 4,5 miliardi di anni della Terra. Mentre nuova crosta «nasce» dalle fratture, vecchia crosta scende di nuovo sotto le placche tettoniche (subduzione) o viene corrugata verso l'alto per formare catene montuose.

1975: Repubblica Federale Tedesca, Giappone, Regno Unito, Unione Sovietica e Francia si uniscono agli Stati Uniti (**IPOD, International Phase of Ocean Drilling**).

1985-2003: Ocean Drilling Program (ODP). Il nuovo programma coinvolge: Australia, Belgio, Danimarca, Finlandia, Islanda, Irlanda, Italia, Paesi Bassi, Norvegia, Spagna, Portogallo, Svezia, Svizzera

2003-2013: Integrated Ocean Drilling Program (IODP). Cambiano contratti e accordi.

2013-2023: Integrated Ocean Discovery Program (IODP). www.iodp.org/

(DSDP, ODP, IODP)

Deep Sea Drilling Project (DSDP 1966-1983: primo contratto tra University of California.

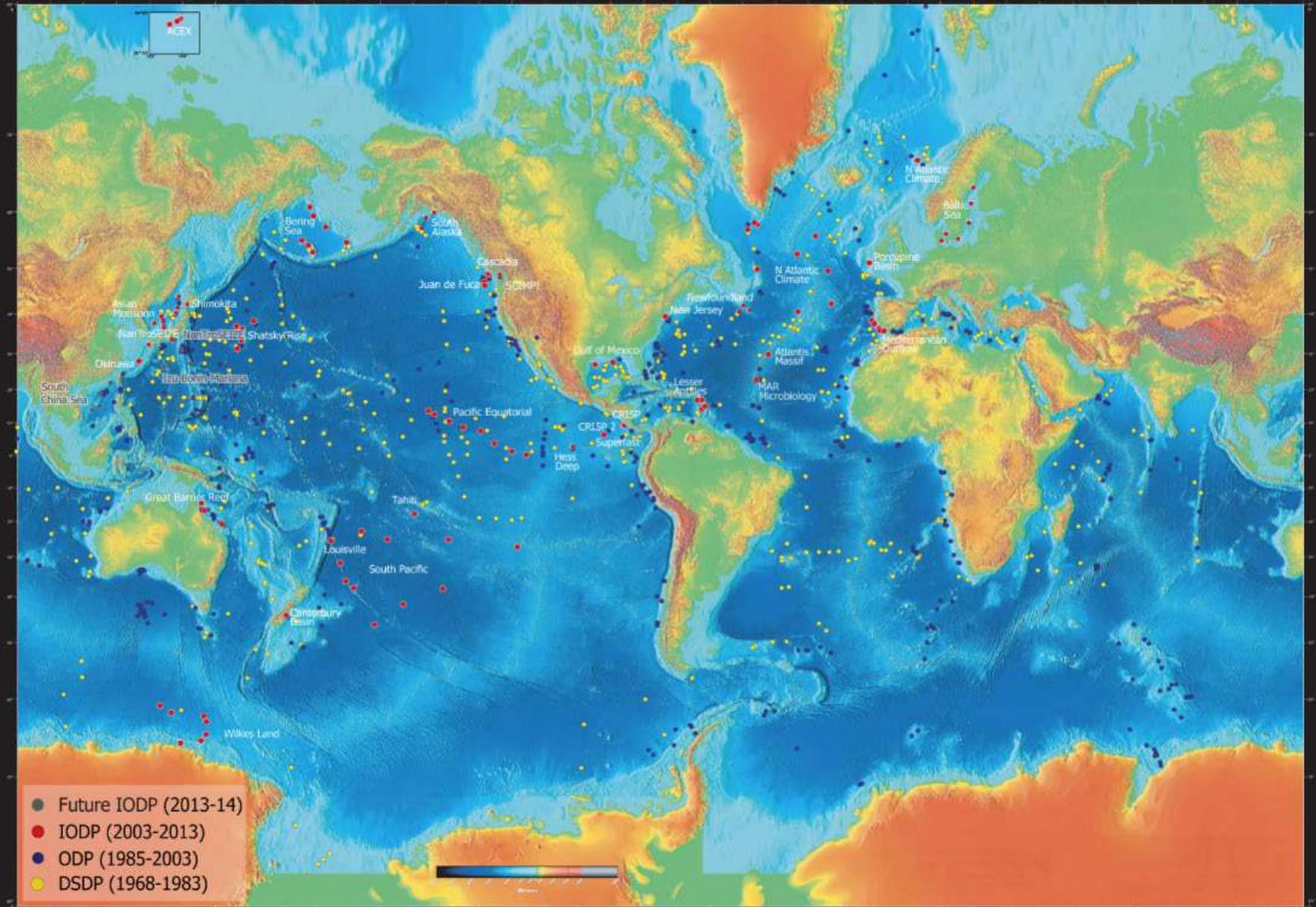
Le perforazioni e i carotaggi nel Mediterraneo e nel Mar Rosso e nel Mar di Marmara e del rinnovamento della teoria della deriva continentale e della antica massa terrestre, **Pangaea**. Età più antica dei fondali marini: miliardi di anni della Terra. Merende di nuovo sotto le placche e l'alto per formare catene montuose.

1975: Repubblica Federale Tedesca e Francia si uniscono agli Stati Uniti.

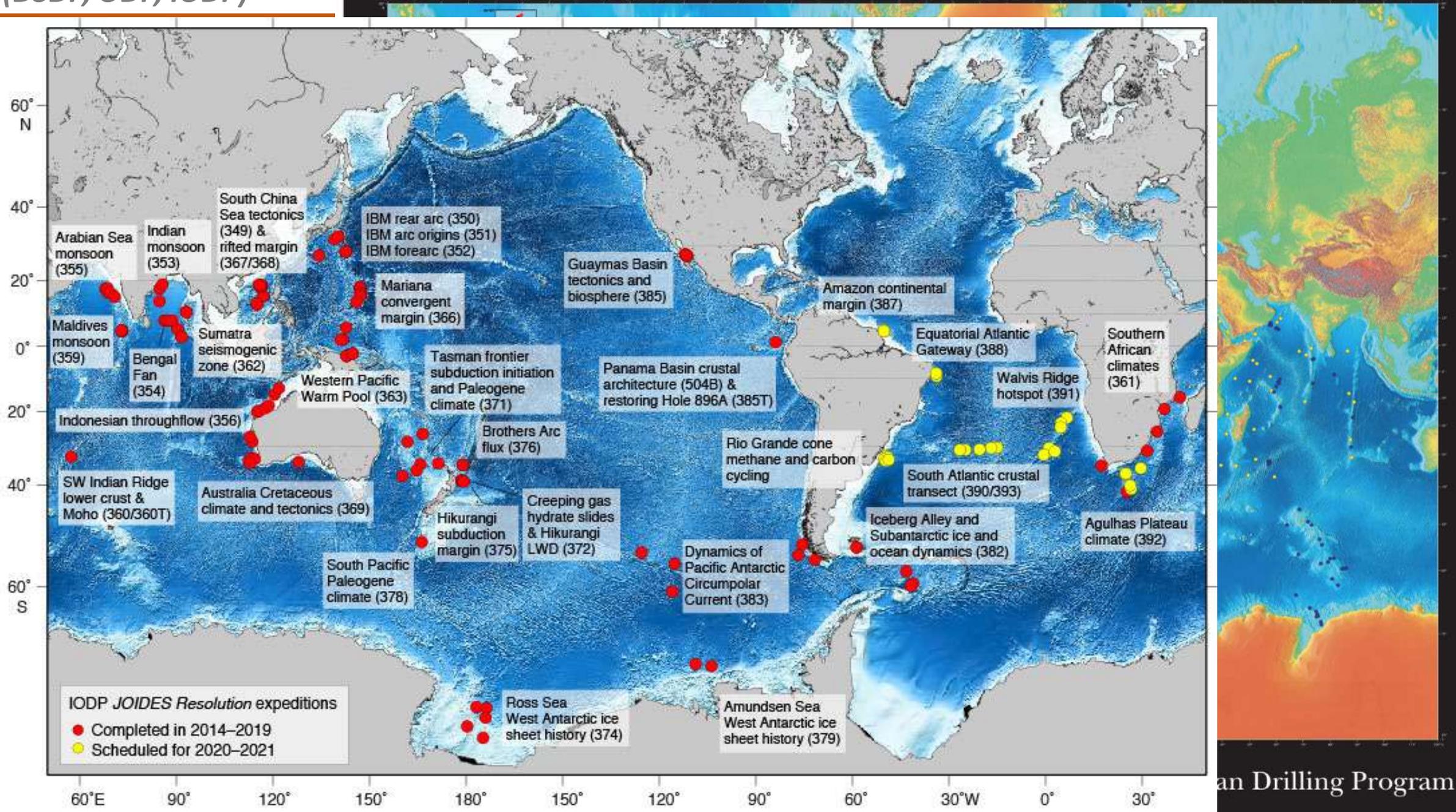
1985-2003: Ocean Drilling Program (ODP): Belgio, Danimarca, Finlandia, Islanda, Irlanda, Italia, Svizzera.

2003-2013: Integrated Ocean Drilling Program (IODP):

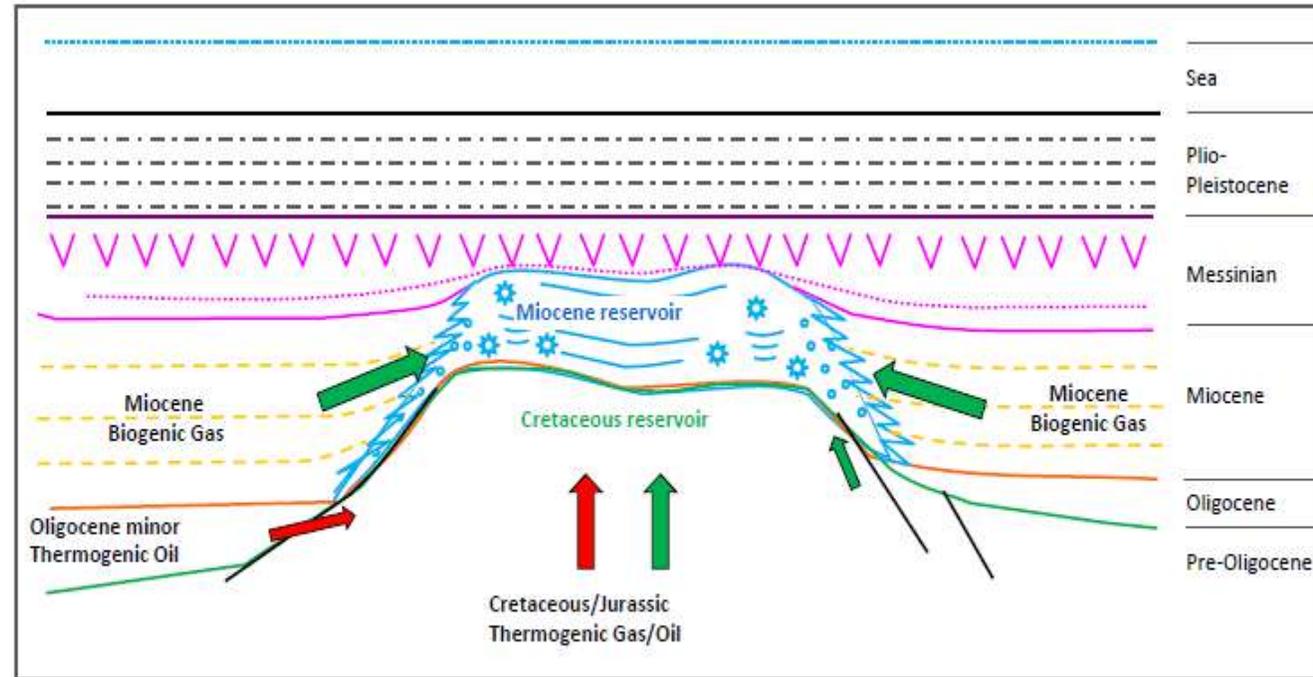
2013-2023: Integrated Ocean Drilling Program (IODP):



Deep Sea Drilling Project • Ocean Drilling Program • Integrated Ocean Drilling Program



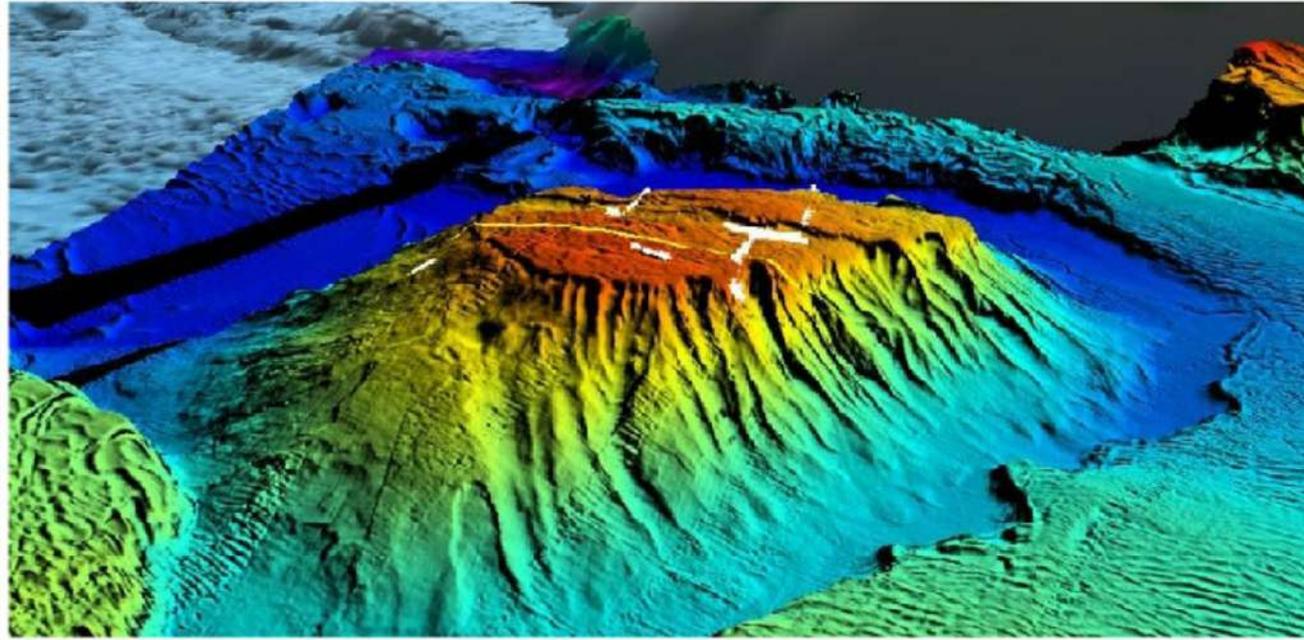
The Zohr Play conceived



- *Untested Play*
- *High Risk – High Reward but it could change the future of EXP in Egypt and East Mediterranean in general*

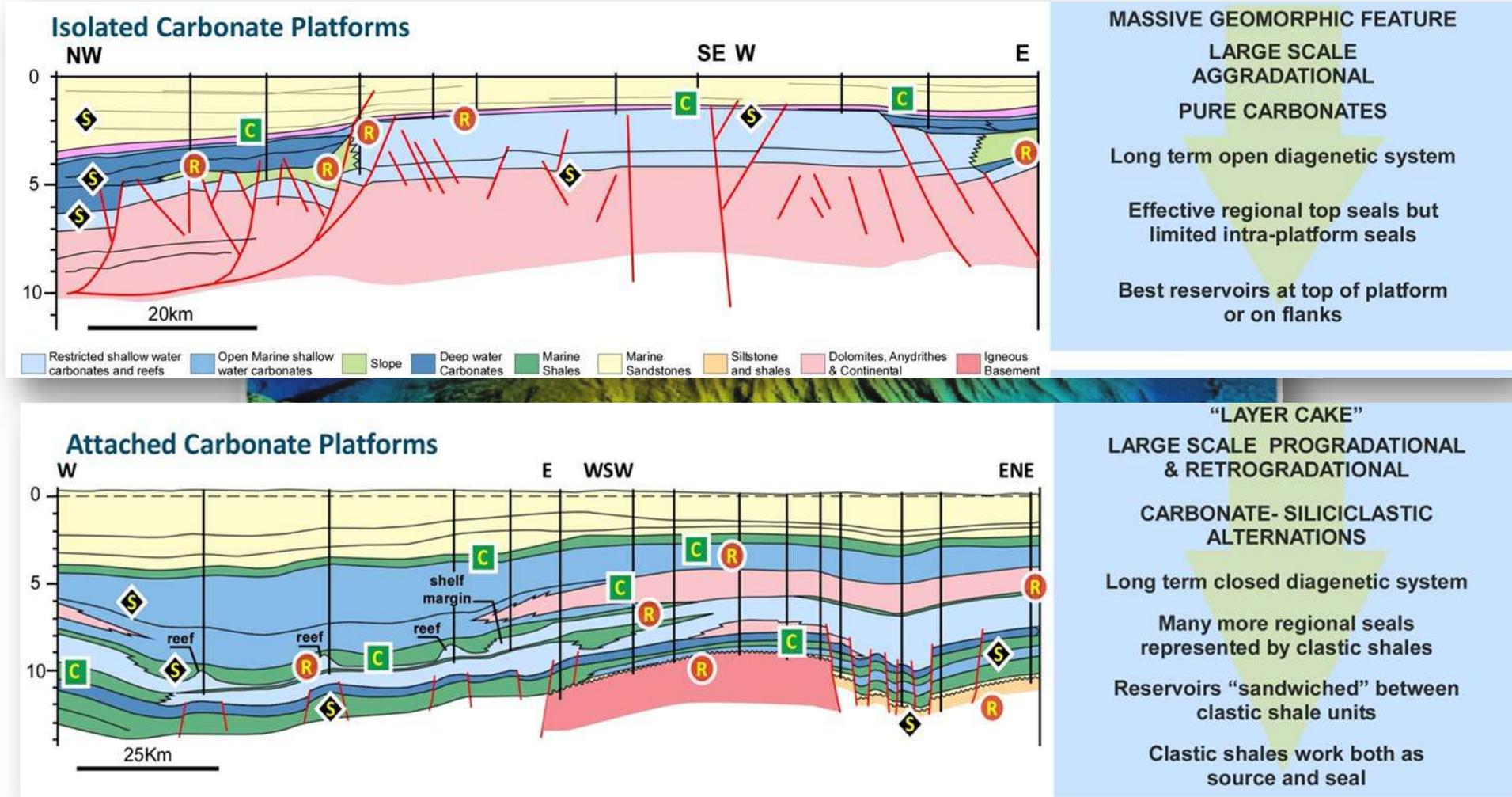
Lo sviluppo di un nuovo play-concept – L'importanza della conoscenza diretta

La classificazione delle Piattaforme Carbonatiche

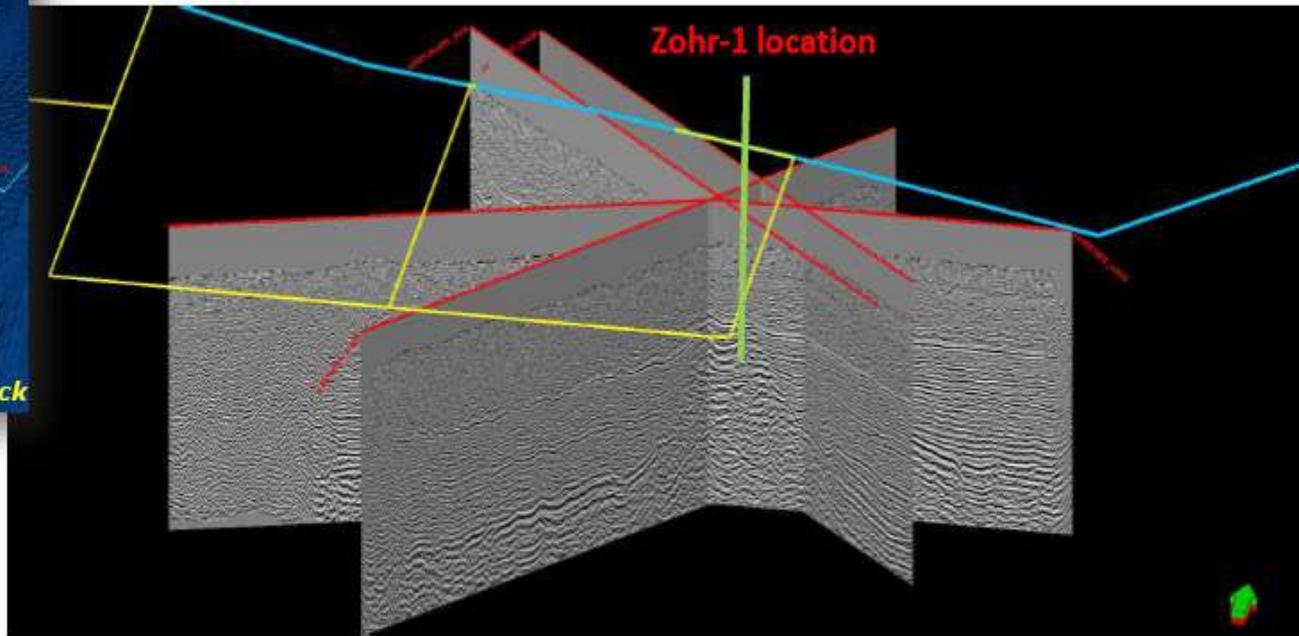
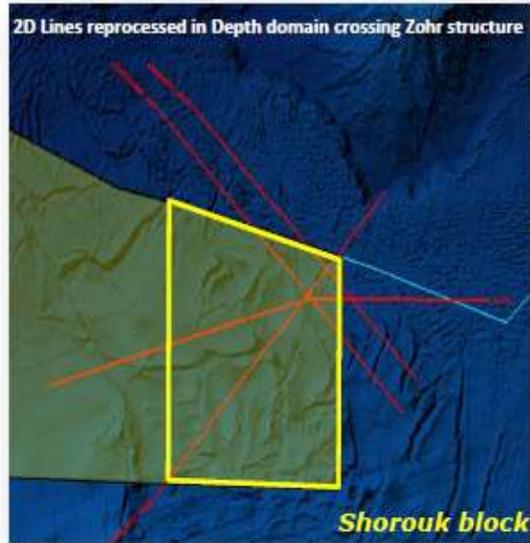


Lo sviluppo di un nuovo play-concept – L'importanza della conoscenza diretta

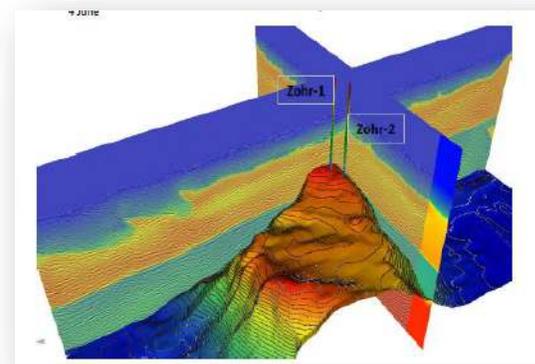
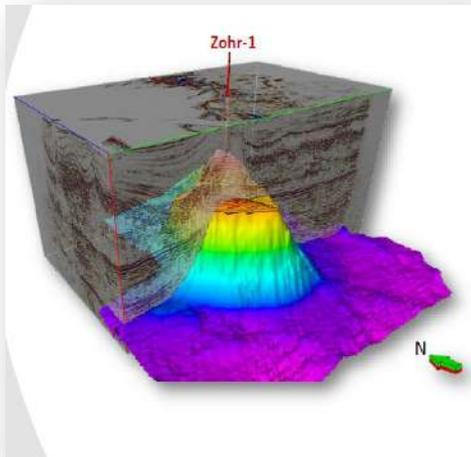
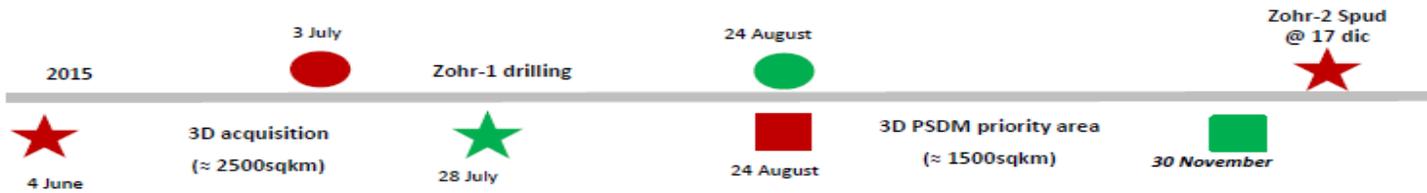
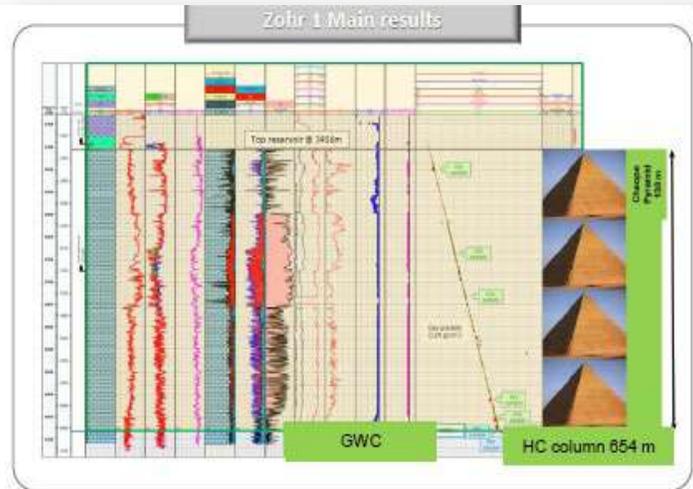
La classificazione delle Piattaforme Carbonatiche



The four 2D PSDM seismic lines used to locate Zohr-1 discovery well



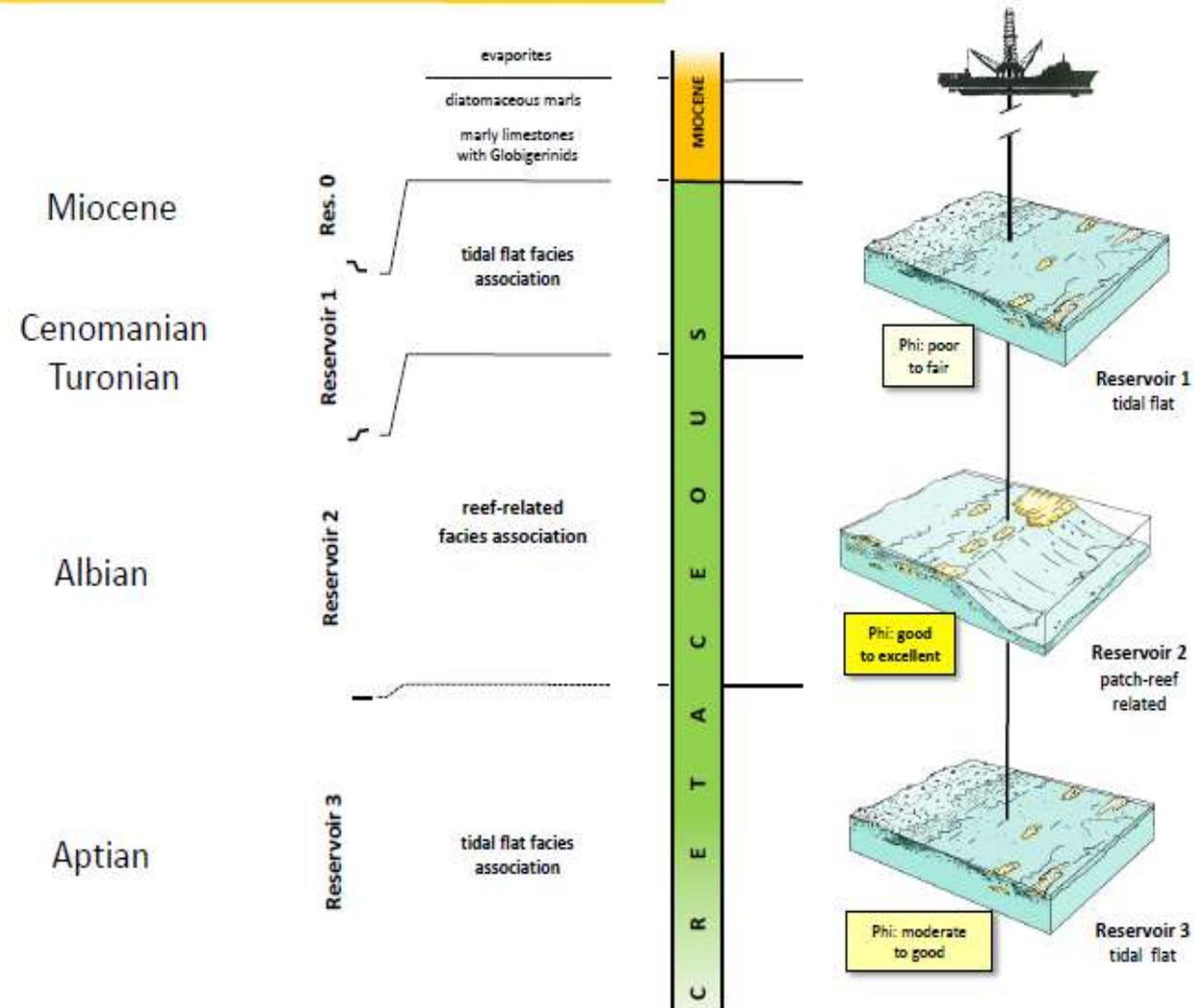
Il giacimento di Zohr



- Zohr#1 located only with 2D seismic
- 3D seismic acquired during the drilling of Zohr#1
- In-house High Performance Computing softwares and professional skills
- Outstanding biogenic gas in a Miocene-Cretaceous carbonate platform complex
- World-class carbonate reservoir
- Discovered volumes estimated at 30 TCF of GOIP (>850Billion m³)

**New play concept:
Isolated Carbonate Platform ICP**

Zohr-1: Reservoir zonation & Facies types



1. **Glossario**
2. Le **geoscienze** in un mondo che cambia
 - 2.1 **Agenda 2030** e i 17 Sustainable Development Goals-SDGs
 - 2.2 **SDG7**: Energia
 - 2.3 **Statistiche** dell'energia: mondo, UE, Italia
 - 2.4 **Transizione energetica e geoscienze**: una opportunità da cogliere
3. Le geoscienze delle risorse energetiche: il **petroleum geologist**
 - 3.1 Quando è stato perforato il **primo pozzo** di petrolio in USA? E in Italia?
 - 3.2 **Quanti pozzi** di petrolio e di gas sono stati perforati in Italia?
 - 3.3 La **ricerca petrolifera** è fine a sé stessa?
 - 3.4 **Quanto petrolio e quanto gas** ancora ci sono?
 - 3.5 Quale è il **ruolo del geologo** nell'esplorazione del sottosuolo?
 - 3.6 **Il lavoro di campagna non serve più? Il geologo sarà sostituito dai computer?**

Shallow Marine Carbonate Platforms - Today Analogues

Atolls in the Maldives? Great Bahama Bank?



Zohr NFW was Chasing an ancient Shallow Marine Carbonate Platform 2000 m below mud line sealed by an evaporitic complex

Lo sviluppo di un nuovo play-concept – L'importanza della conoscenza diretta

Gli «analoghi» di Zohr

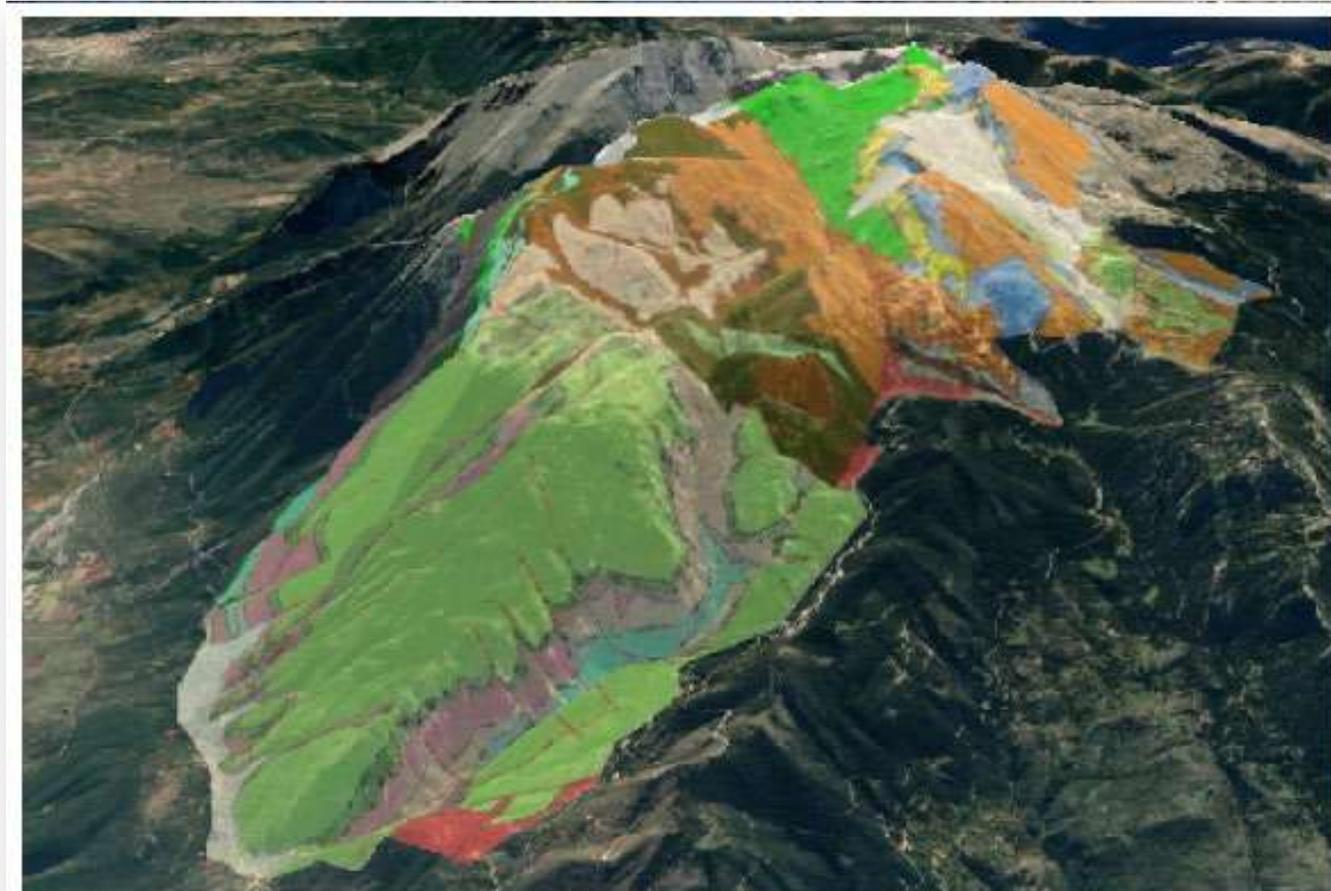
1. Il Gruppo del Sella, Dolomiti



Lo sviluppo di un nuovo play-concept – L'importanza della conoscenza diretta

Gli «analoghi» di Zohr

2. Il Monte Parnaso, Grecia



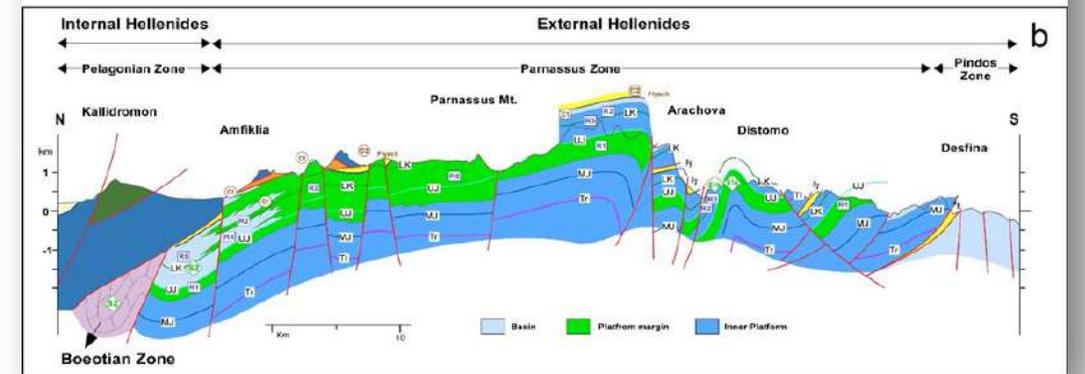
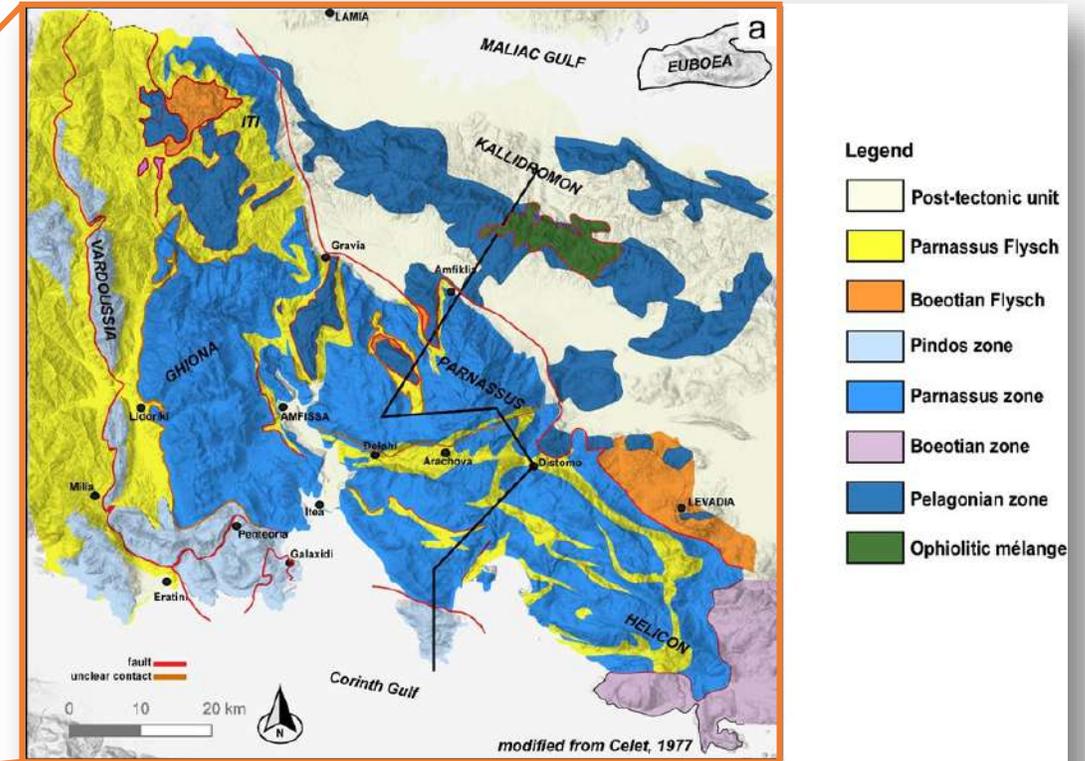
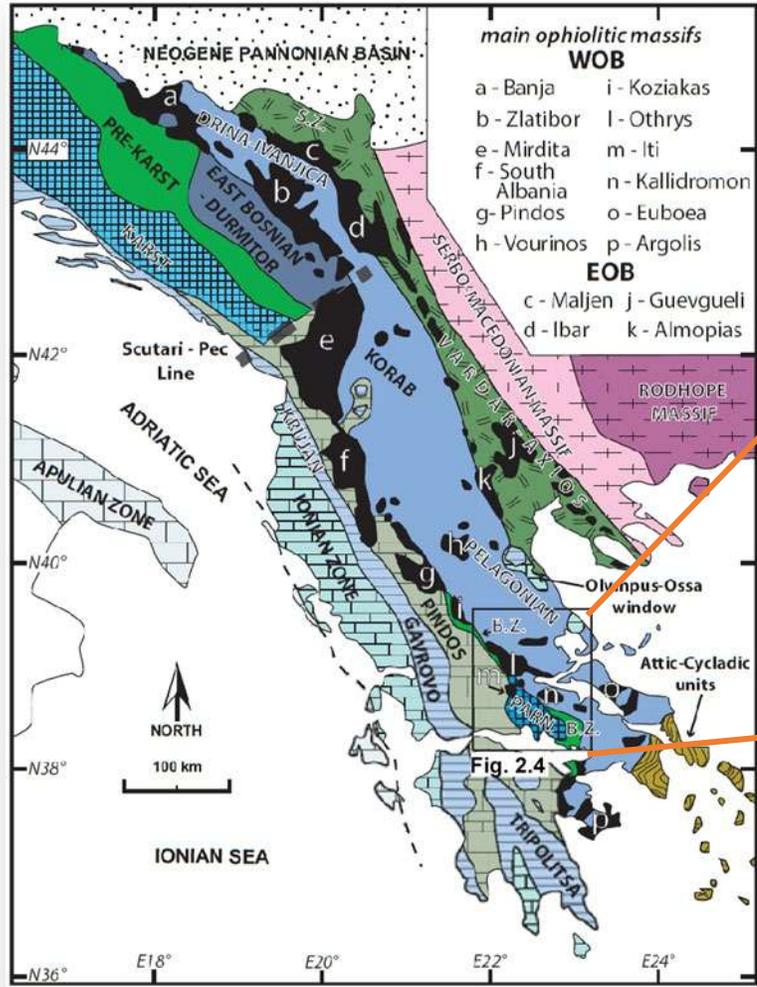
PARNASSUS MT., EXTERNAL HELLENIDES (CENTRAL GREECE)



Lo sviluppo di un nuovo play-concept – L'importanza della conoscenza diretta

Gli «analoghi» di Zohr

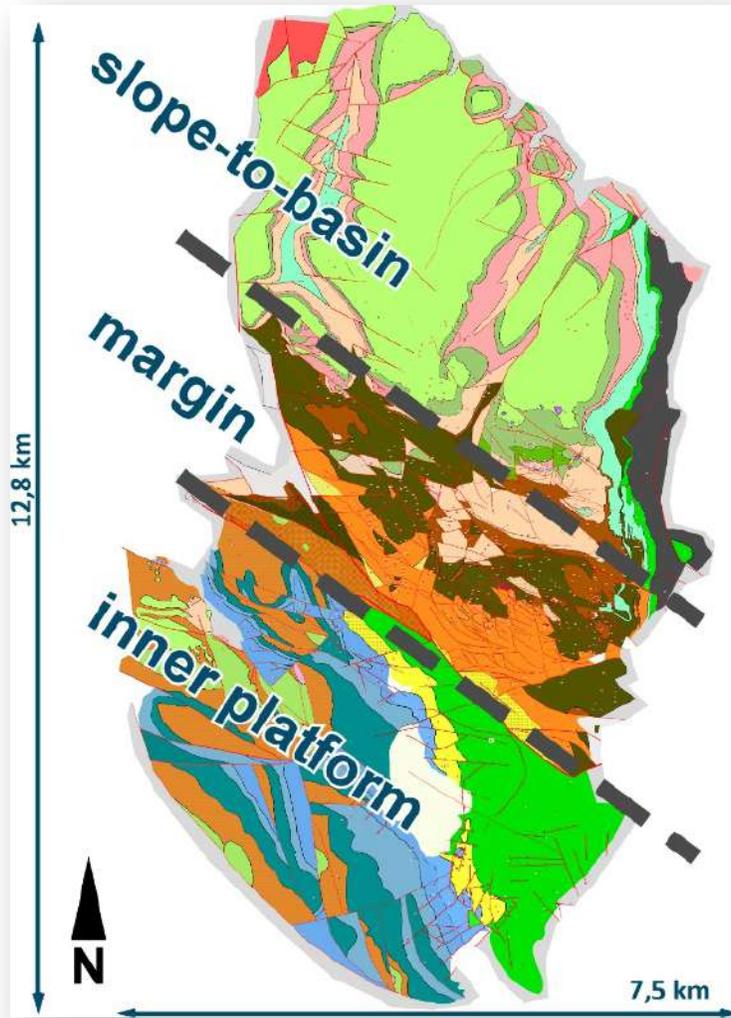
2. Il Monte Parnaso, Grecia



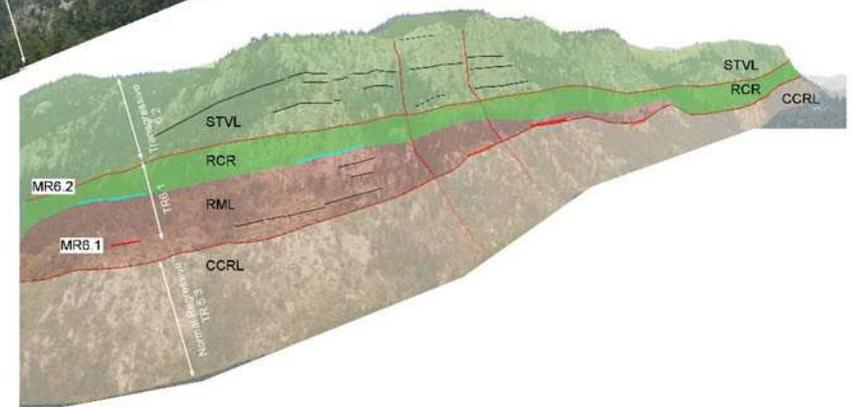
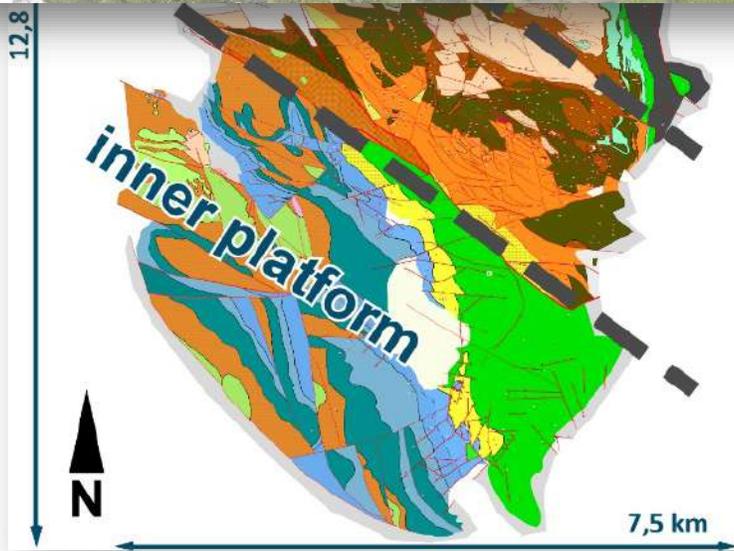
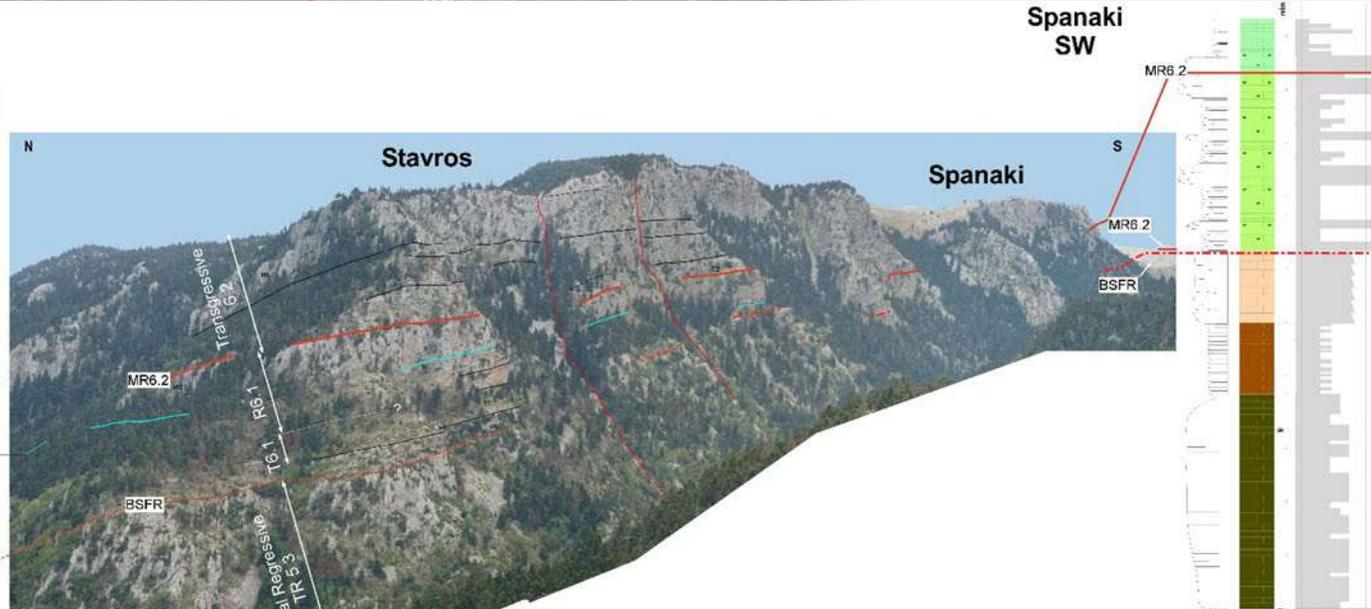
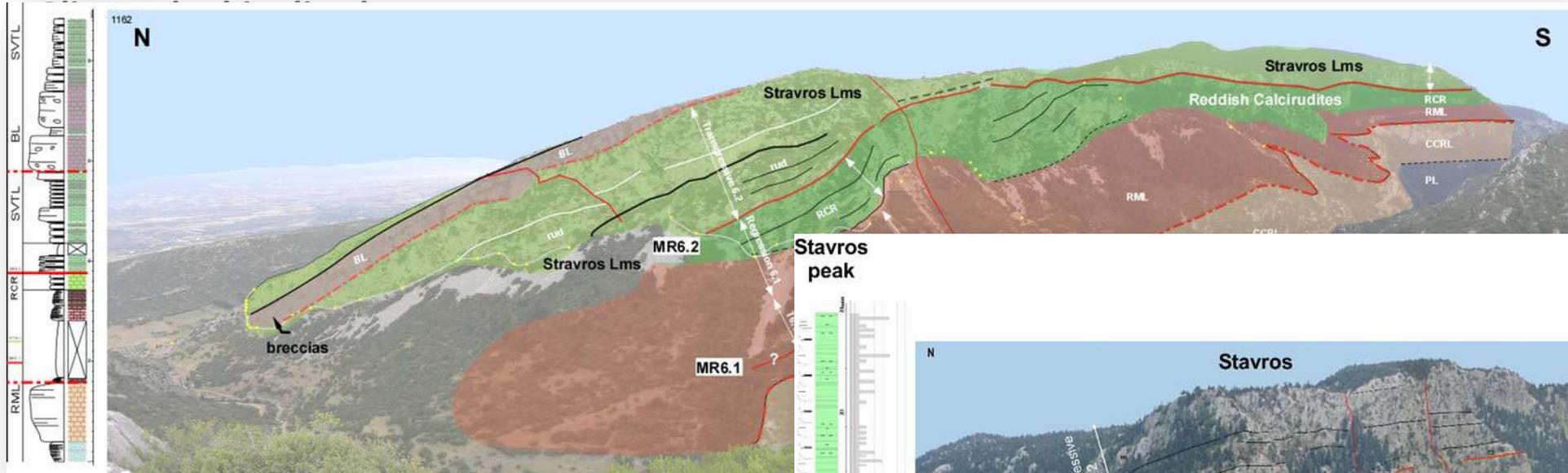
Lo sviluppo di un nuovo play-concept – L'importanza della conoscenza diretta

Gli «analoghi» di Zohr

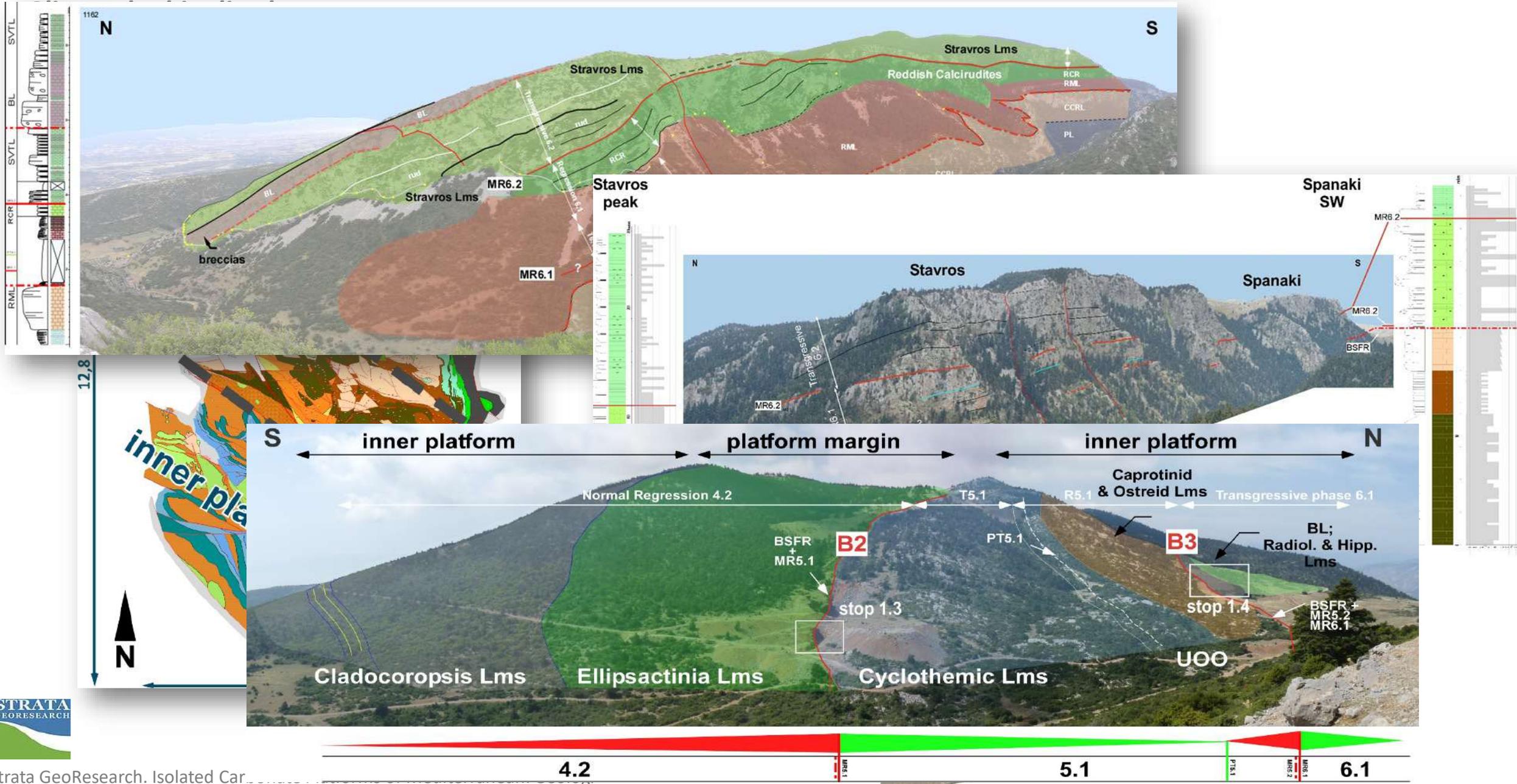
2. Il Monte Parnaso, Grecia



Lo sviluppo di un nuovo play-concept – L'importanza della conoscenza diretta

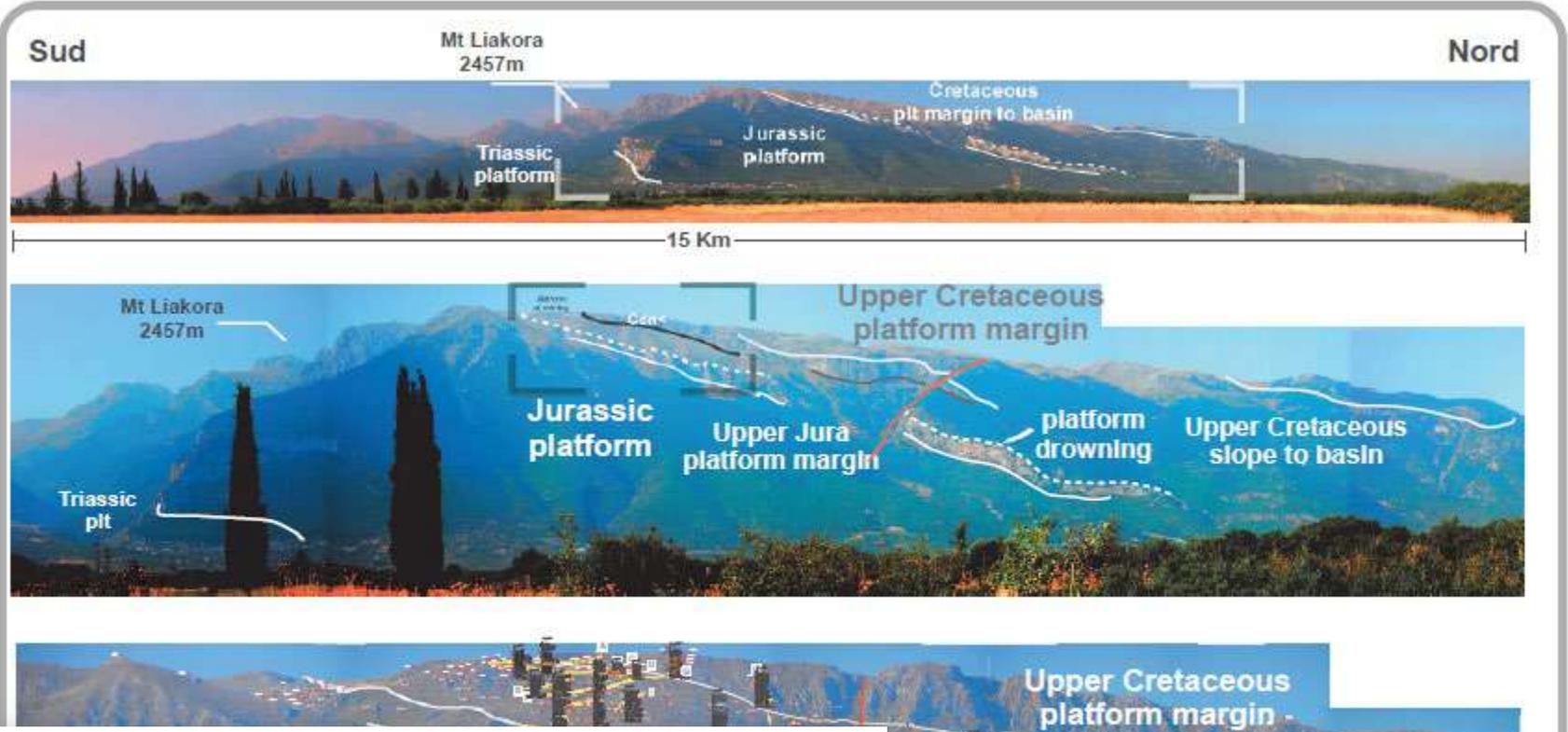
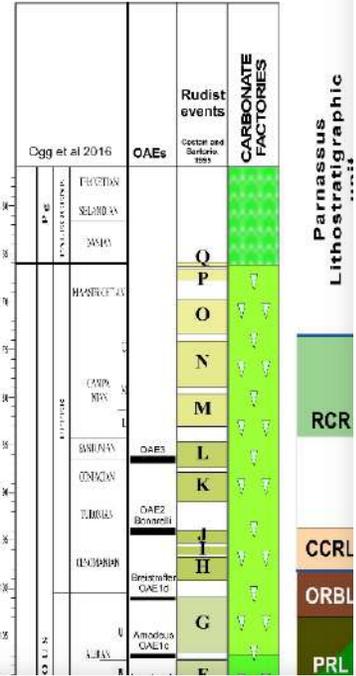


Lo sviluppo di un nuovo play-concept – L'importanza della conoscenza diretta



Lo sviluppo di un nuovo play-con

Gli «analoghi» di 2. Il Monte Parnasso



The **full spectrum of carbonate facies** and clear stratigraphic and geometric relationships provide well-constrained, detailed and reliable **depositional facies models**

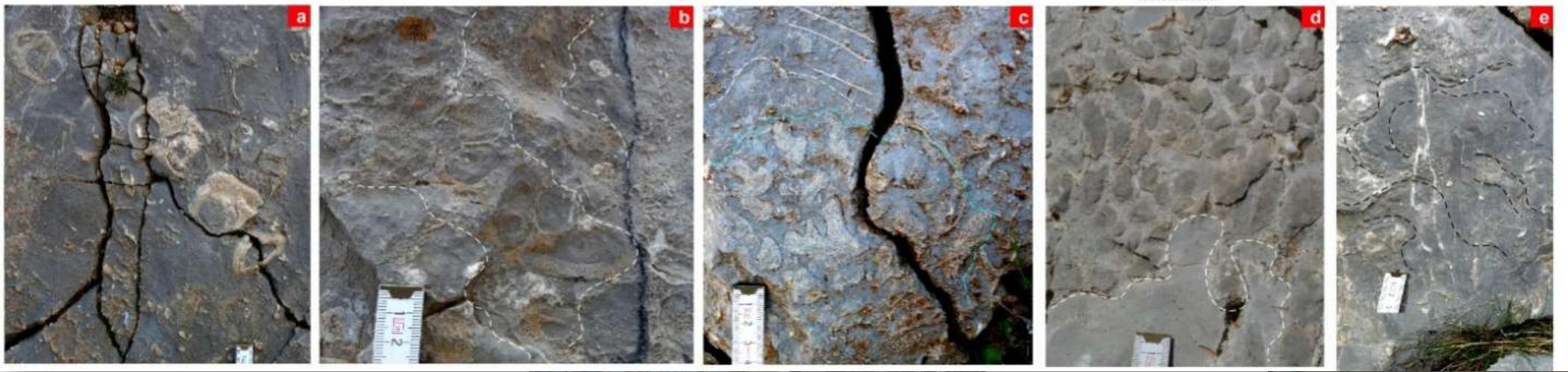
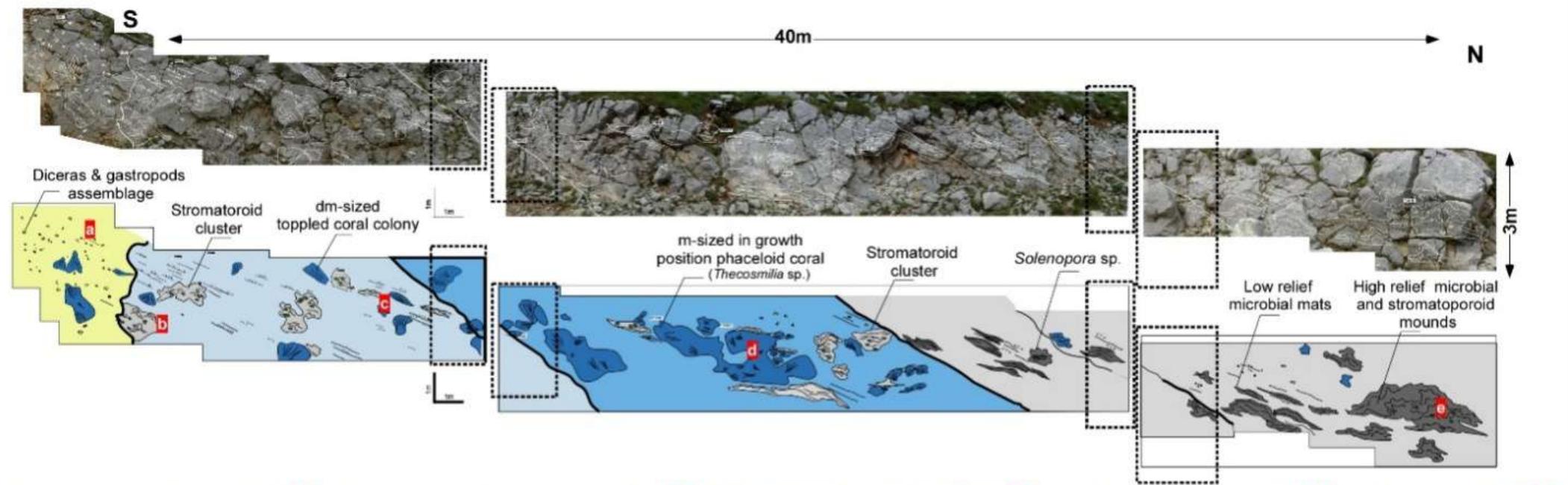
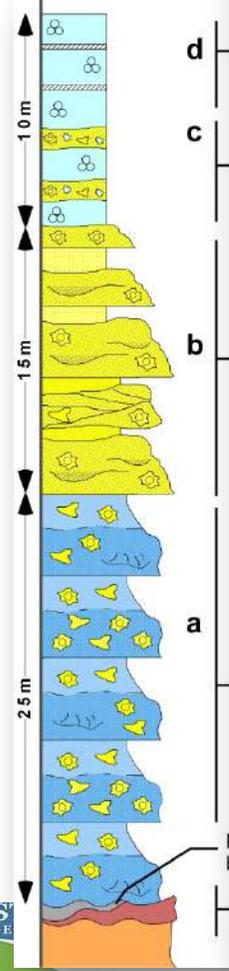
The long-term stratigraphic record makes the Parnassus an ideal site to study the response of **Mesozoic Carbonate Systems** to changes in the accommodation space related to regional and global events



Lo sviluppo di un nuovo play-concept - L'importanza della conoscenza

Gli «analci»

2. II N



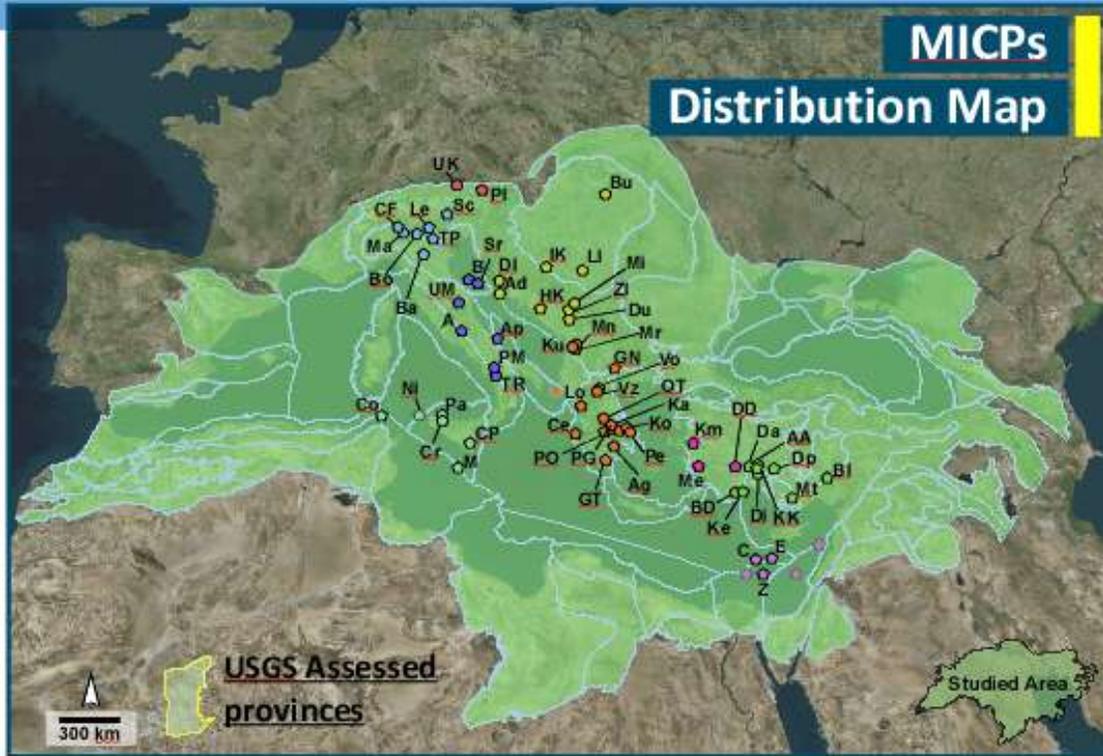
Lo sviluppo di un nuovo play-concept – L'importanza

Le Piattaforme Carbonatiche Isolate (ICP) nel Mediterraneo

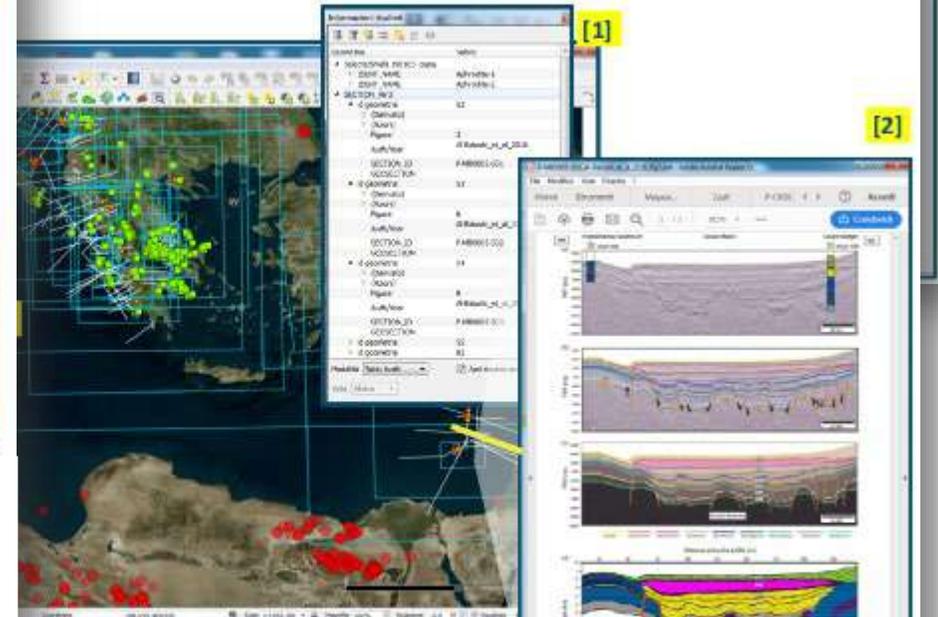
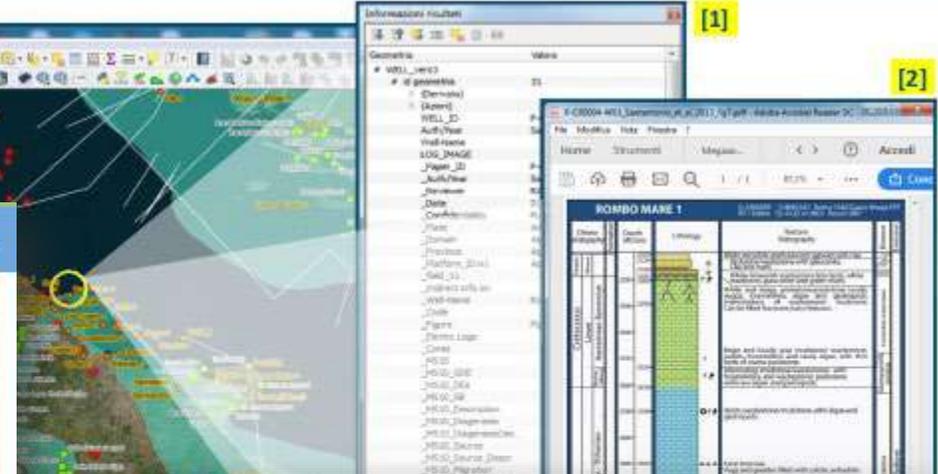
Log and Well Vectors

Logs and Wells

MICPs



MICPs Distribution Map



Wells in carbonate fields — Geosections

[1] List of Attributes referred to pointed section/map

[2] "Hyperlink" to GeoSection image

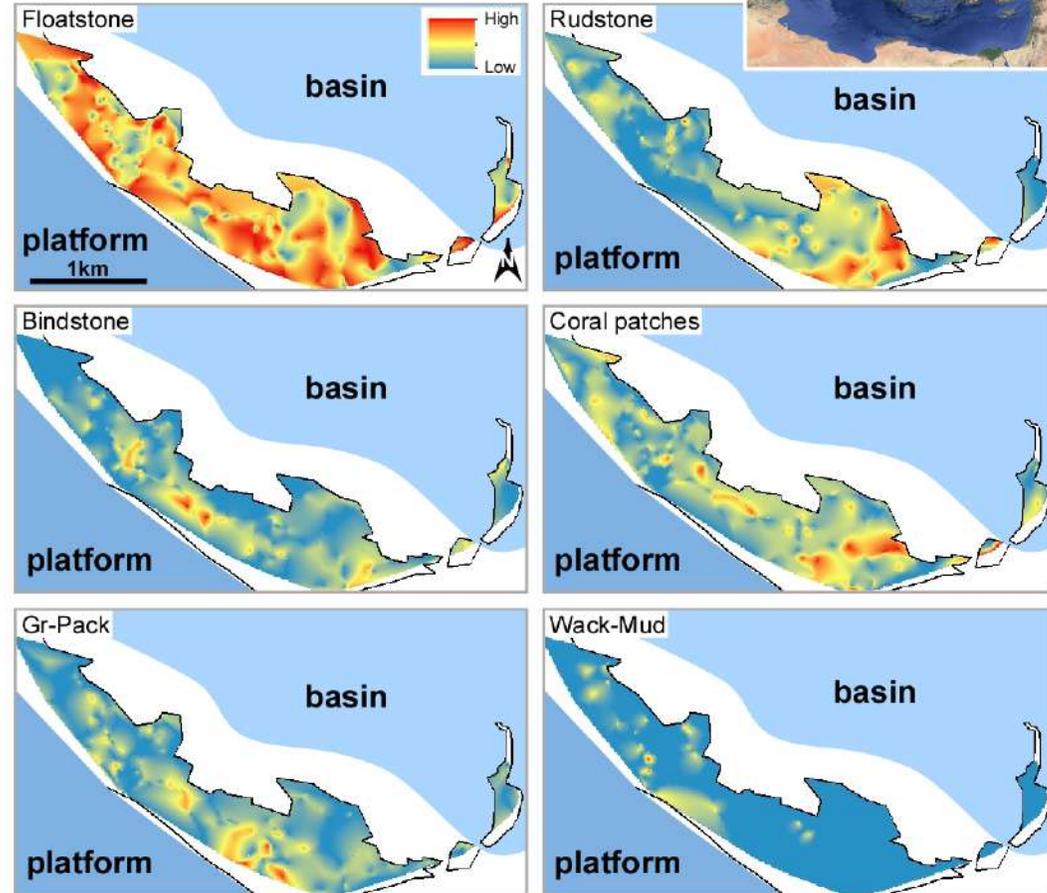
[3] "Hyperlink" to selected map

Lo sviluppo di un nuovo play-concept – L'importanza della conoscenza diretta

Le variazioni di facies negli affioramenti del margine del Cretacico inf (Mt Parnaso, Grecia)

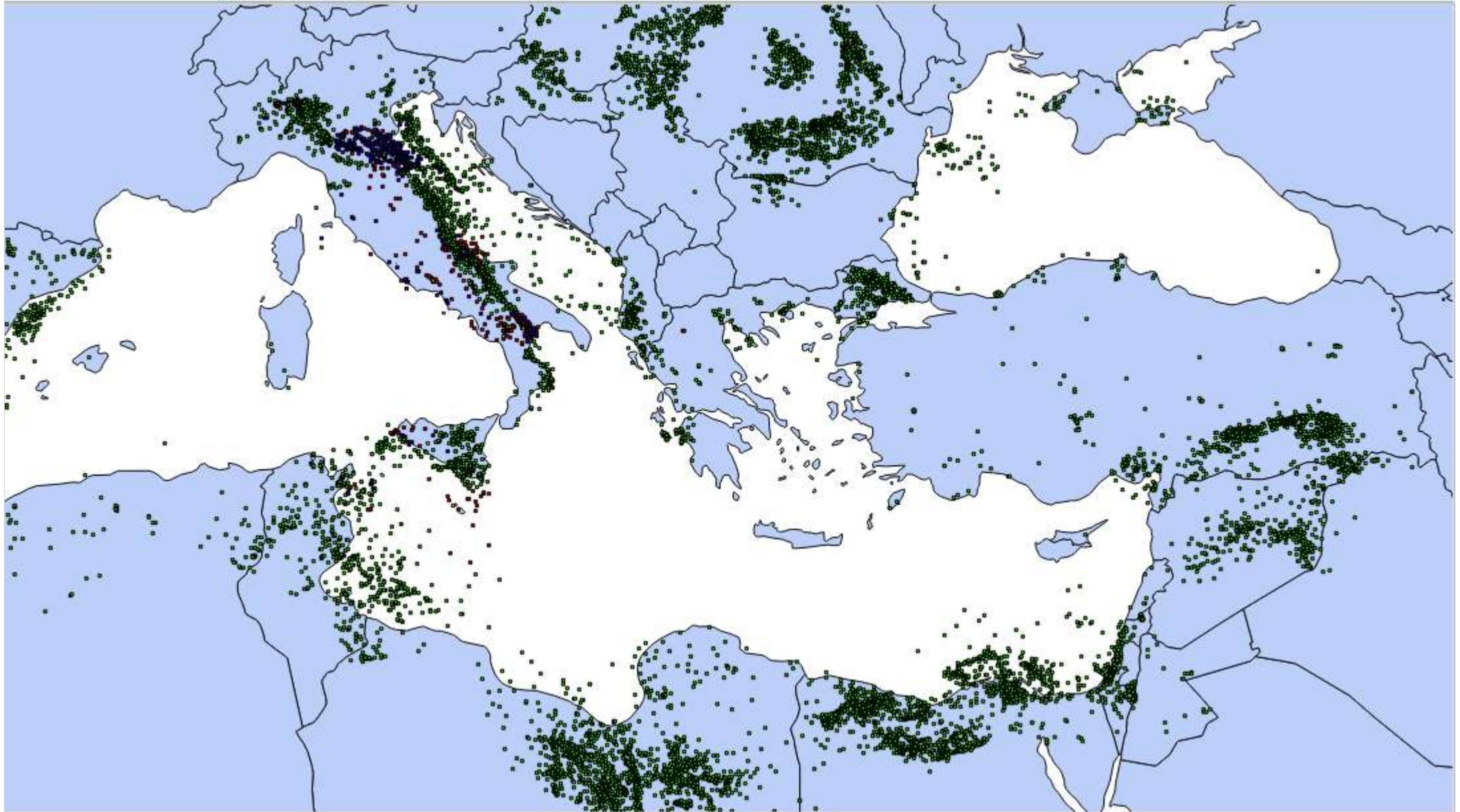
- Reservoir-scale prediction of facies distribution is a primary issue
- Outcrops provide valid case studies when not biased by poorly constrained interpretation of lateral facies changes

- Complex pattern of facies distribution
- Facies associations with facies content variable in space and time
- High heterogeneity in facies distribution
- Conceptual facies models are poor predictors

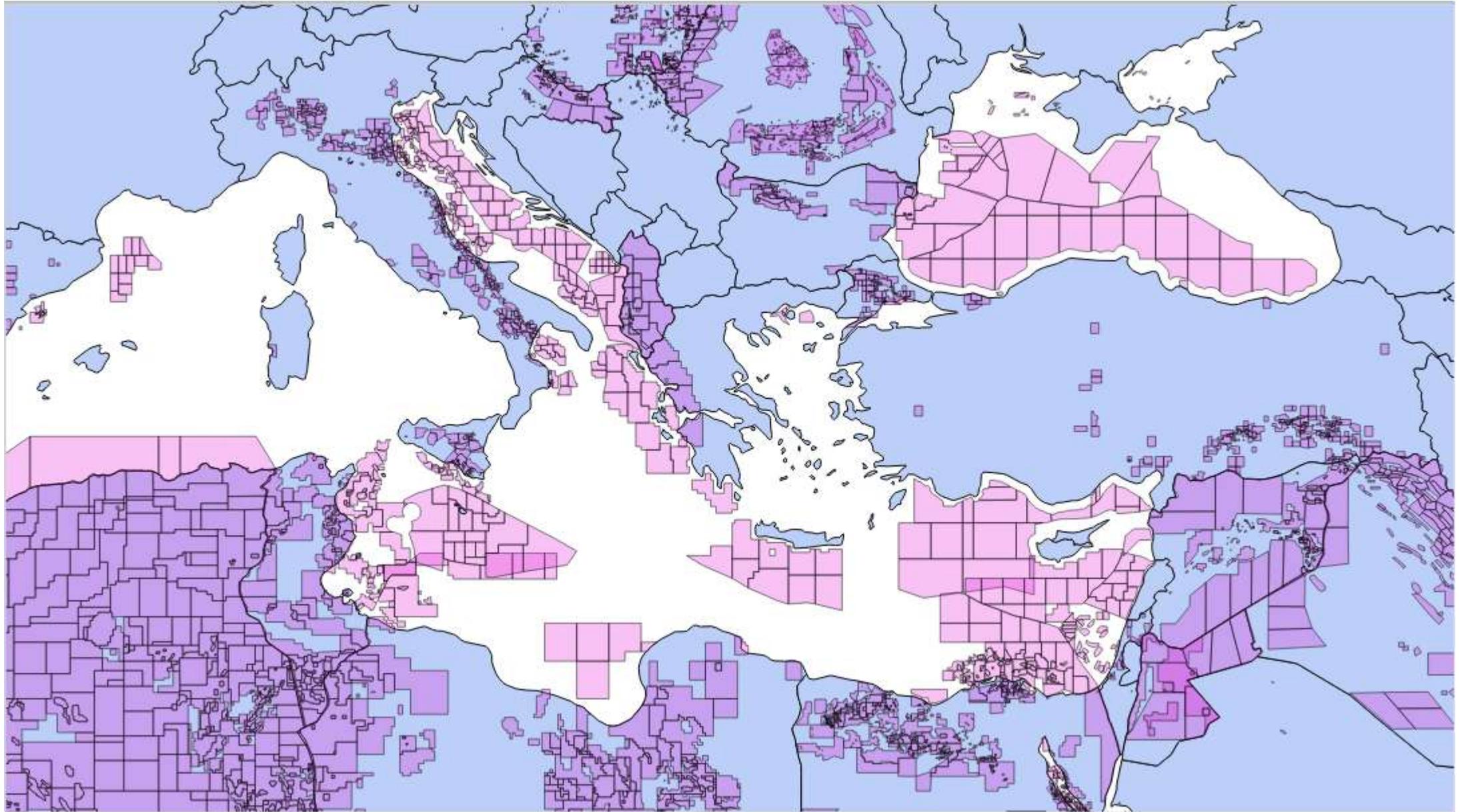


Rusciadelli et al, in prep.

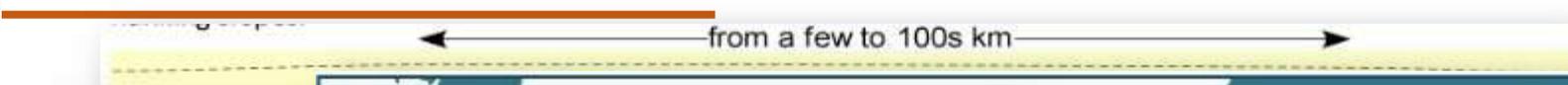
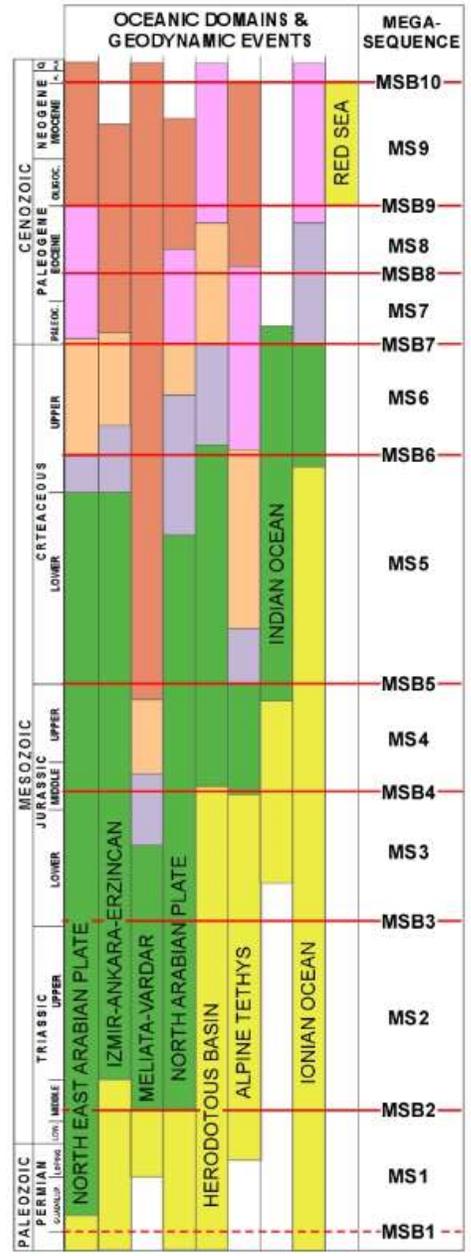
L'attività petrolifera nel Mediterraneo



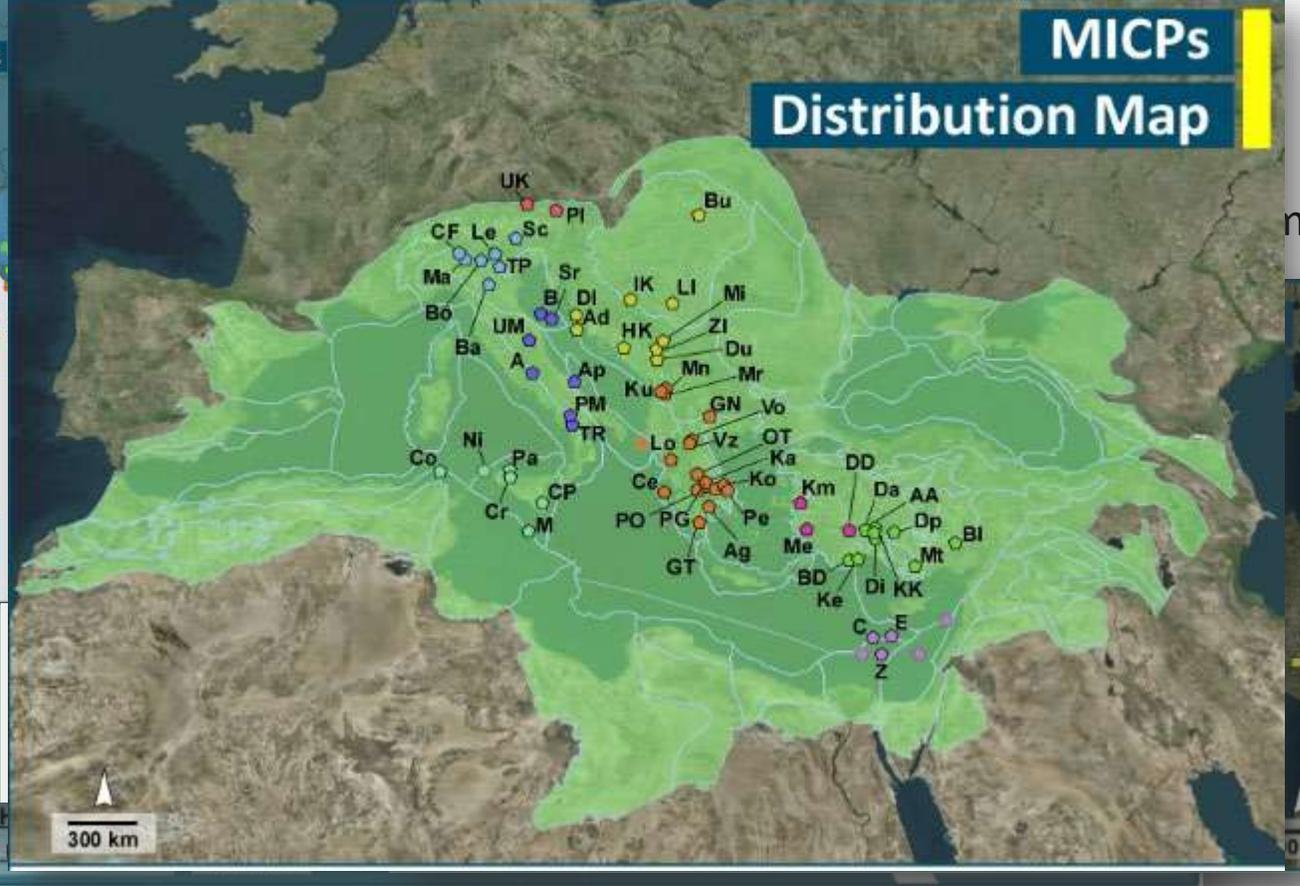
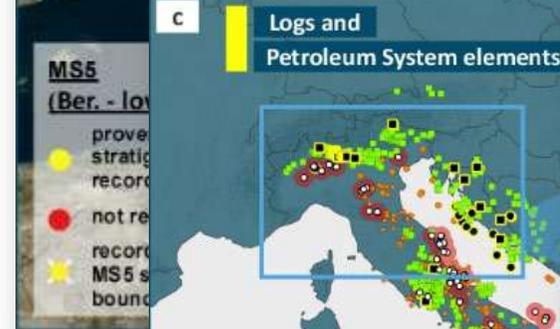
L'attività petrolifera nel Mediterraneo



is delle ICP



Database Architecture



ment

Conclusioni...

- **The discovery of a major gas field at Zohr (20th in the worldwide ranking, 850 Bcm of gas)** made by Eni in Egyptian waters in 2015 opened a new play-concept in the Eastern Mediterranean and a possible re-vamping of similar play-concepts in the Central and Western Mediterranean, as well as in the Far Pacific (**Luconia**, one of the largest and least-known reef complexes in the South China Sea). The widespread distribution of this promising play has been confirmed by:
 - **Feb 2018:** discovery of Calypso (offshore Cyprus, ENI): >100 Bcm of gas
 - **Feb 2019:** discovery of Glaucus (offshore Cyprus, ExxonMobil): 142-227 Bcm of gas
- **ICPs are a relevant feature of Mediterranean geology & host important hydrocarbon reservoirs**
 - Developed in the context of the opening & closure of Tethys
 - 2 different types of ICP can be identified based on scale, duration, nature of carbonate factory & tectono-stratigraphic evolution
 - Carbonate factories evolve with time
- **All petroleum system elements can be found within Mediterranean ICPs**
 - Temporal and spatial distribution is controlled by tectono-stratigraphic development of ICP
 - Integration of subsurface data with surface analogues is a powerful tool for understanding the distribution of petroleum system elements



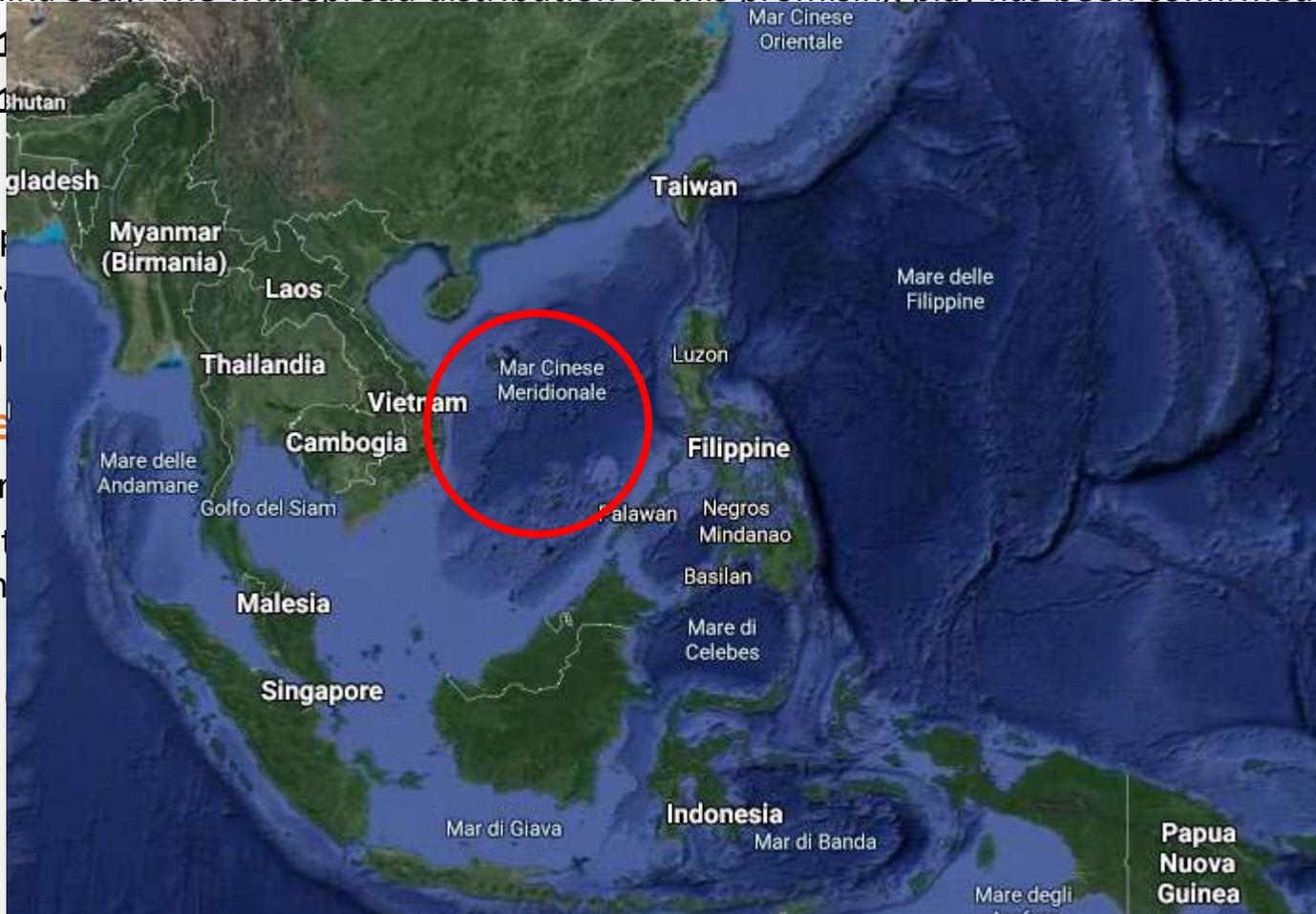
Geology has been the key factor in facilitating high-level decision to invest in the area

“never stop to explore”

Conclusioni...

- **The discovery of a major gas field at Zohr (20th in the worldwide ranking, 850 Bcm of gas)** made by Eni in Egyptian waters in 2015 opened a new play-concept in the Eastern Mediterranean and a possible re-vamping of similar play-concepts in the Central and Western Mediterranean, as well as in the Far Pacific **Luconia**, one of the largest and least-known reef complexes in the South China Sea). The widespread distribution of this promising play has been confirmed by:

- Feb 2011
- Feb 2011
- **ICPs are a**
- Develop
- 2 differ
- Carbon
- **All petrole**
- Tempor
- Integrat
elemen



hydrocarbon reservoir

factory & tectono-stratigraph

CP

Understanding the distribution of petroleum system

on to invest in the area

Conclusioni...

- **The discovery of a major gas field at Zohr (20th in the worldwide ranking, 850 Bcm of gas)** made by Eni in Egyptian waters in 2015 opened a new play-concept in the Eastern Mediterranean and a possible re-vamping of similar play-concepts in the Central and Western Mediterranean, as well as in the Far Pacific (**Luconia**, one of the largest and least-known reef complexes in the South China Sea). The widespread distribution of this promising play has been confirmed by:
 - **Feb 2018:** discovery of Calypso (offshore Cyprus, ENI): >100 Bcm of gas
 - **Feb 2019:** discovery of Glaucus (offshore Cyprus, ExxonMobil): 142-227 Bcm of gas
- **ICPs are a relevant feature of Mediterranean geology & host important hydrocarbon reservoirs**
 - Developed in the context of the opening & closure of Tethys
 - 2 different types of ICP can be identified based on scale, duration, nature of carbonate factory & tectono-stratigraphic context
 - Carbonate factories evolve with time
- **All petroleum system elements can be found within Mediterranean ICPs**
 - Temporal and spatial distribution is controlled by tectono-stratigraphic development of ICP
 - Integration of subsurface data with surface analogues is a powerful tool for understanding the distribution of petroleum system elements

Geology has been the key factor in facilitating high-level decision to invest in the area

“never stop to explore”

Perché le previsioni a volte sbagliano clamorosamente?

Due tipi di incertezze possono portare a grandi errori di previsione di sistemi complessi: le incognite sconosciute (**unknown unknowns**) e le incognite conosciute (**known unknowns**).

Le prime, dette **epistemiche**, riguardano il fatto che nei sistemi complessi ci sono più variabili di quante se ne possano considerare. Le seconde, dette **stocastiche**, si riferiscono alla natura intrinsecamente non lineare di molti sistemi complessi, tra cui quelli energetici.

Gli eventi che portano ai primi tipi di errori sono definiti “cigni neri” (**black swan**), quelli che portano ai secondi “cigni morenti” (**dying swan**).

(Alberto Clò)

Thank you

